



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

December 7, 1983

Ute Tribe
C/O Bow Valley Petroleum, Inc.
P. O. Box 130
Roosevelt, Utah 84066

RE: Temporary Change Application 83-43-30

Gentlemen:

The above numbered Temporary Change Application has been approved,
subject to prior rights.

A copy is herewith returned to you for your records and future
reference.

Sincerely yours,

Ted Baldwin
for Dee C. Hansen, P. E.
State Engineer

DCH:TB/ln

Enclosure

APPLICATION NO. 83-43-30

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

ROOSEVELT, UTAH

November 23 1983

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Ute Tribe 43-3013
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Ute Tribe
2. The name of the person making this application is Ute Tribe c/o Bow Valley Petroleum, Inc.
3. The post office address of the applicant is P.O. Drawer 130, Roosevelt, Utah 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is 50 second feet +
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from January 1 to December 31, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to , incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Uintah #2 Canal in Duchesne County.
9. The water has been diverted into N/A ditch canal at a point located
10. The water involved has been used for the following purpose: Irrigation, Culinary

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. ~~The flow of water to be changed in second feet is~~
12. The quantity of water to be changed in acre-feet is Three acre feet per well
13. The water will be diverted into the pipeline ~~canal~~ at a point located at drilling site
Water will be pumped from Uintah #2 Canal to drilling locations in for 3 wells in
Section 20, 22, 23, T1N, R1W, USM, Duchesne County, Utah
14. The change will be made from December 1, 19 83, to December 1, 19 84
(Period must not exceed one year)
15. The reasons for the change are Water will be purchased from the Ute Indian Tribe
to drill and complete oil wells in the same legal subdivisions.
16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Drilling & Completion of oil wells.

Total N/A acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Purchase Price each \$3,300.00

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Michael L. Smith
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. _____ (River System)
1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
2. 12-7-'83 Recommendation of Commissioner _____ Application received over counter ~~by mail~~ in State Engineer's Office by [Signature]
3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____
4. _____ Application returned, with letter, to _____ for correction.
5. _____ Corrected application resubmitted over counter ~~by mail~~ to State Engineer's Office.
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____
8. _____ Investigation made by _____ ; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____
11. _____ Application approved for advertising by publication ~~mail~~ by _____
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows: _____
14. _____ Change application protested by _____ (Date Received and Name)
15. _____ Hearing set for _____ at _____
16. December 7, 1983 Application recommended for rejection ~~approval~~ by 7 hs
17. _____ Change Application rejected ~~approved~~ and returned to _____

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

[Signature] For
Dee C. Hansen, P. E. State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

PERMIT FOR USE OF WATER

1. Permission is granted to BOW VALLEY PETROLEUM, INC., hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred to as Permitter, to use water for the purpose of an oil and/or gas well drilling operation located in NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 22, T1N, R1W, USM, DUCHESNE COUNTY, water to be drawn from UINTAH CANAL #2 in SECTION 16, T1N, R1W.
2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee will pay the sum of \$3,300.00 by check, payable to the Bureau of Indian Affairs.
3. The Permittee agrees:
 - a. The Permitter can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.
 - b. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
 - c. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.
 - d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or claims for damage to persons and property from the Permittee's operations under

this permit.

e. BOND: To guarantee performance under this permit, a bond is to be furnished as follows: BOND #709E192-4

TRAVELERS \$15,000.00

f. TERM: Permittee is granted use of water subject to conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending

UPON WELL COMPLETION

g. All conditions of this permit are thoroughly understood and only those specifically stated herein are intended to be granted.

h. Issue copy of permit to each water hauler.

i. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

BOW VALLEY PETROLEUM, INC.

By: 

(Name and title typed)

CHARLES G. GARDNER
DISTRICT SUPERINTENDENT

OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface
1320' FSL, 1320' FWL, NE $\frac{1}{4}$, SW $\frac{1}{4}$ At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 2 $\frac{1}{2}$ miles north and 3 $\frac{1}{2}$ miles East of Neola, Utah15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1320'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6100' Ungraded G.L.

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------------|----------------|-----------------|---------------|----------------------|
| 12 $\frac{1}{4}$ " | 9 5/8" | 40# | 3,000' | 900sx (cmt to surf.) |
| 8 3/4" | 7" | 26#-29# | 14,000' | 1200sx |
| 6" | 5" | 18# | 17,300' | 700sx |

This is a test of the Tertiary Wasatch Formation. Both the Wasatch and the Green River will be comingled in time. Minimum 3000psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'.

Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe at 14,000'. After drilling the casing shoe, the casing seat will be tested to an EMW of 14.5 ppg.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/22/84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Staff Engineer

5-8-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

MAY 23 1984

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

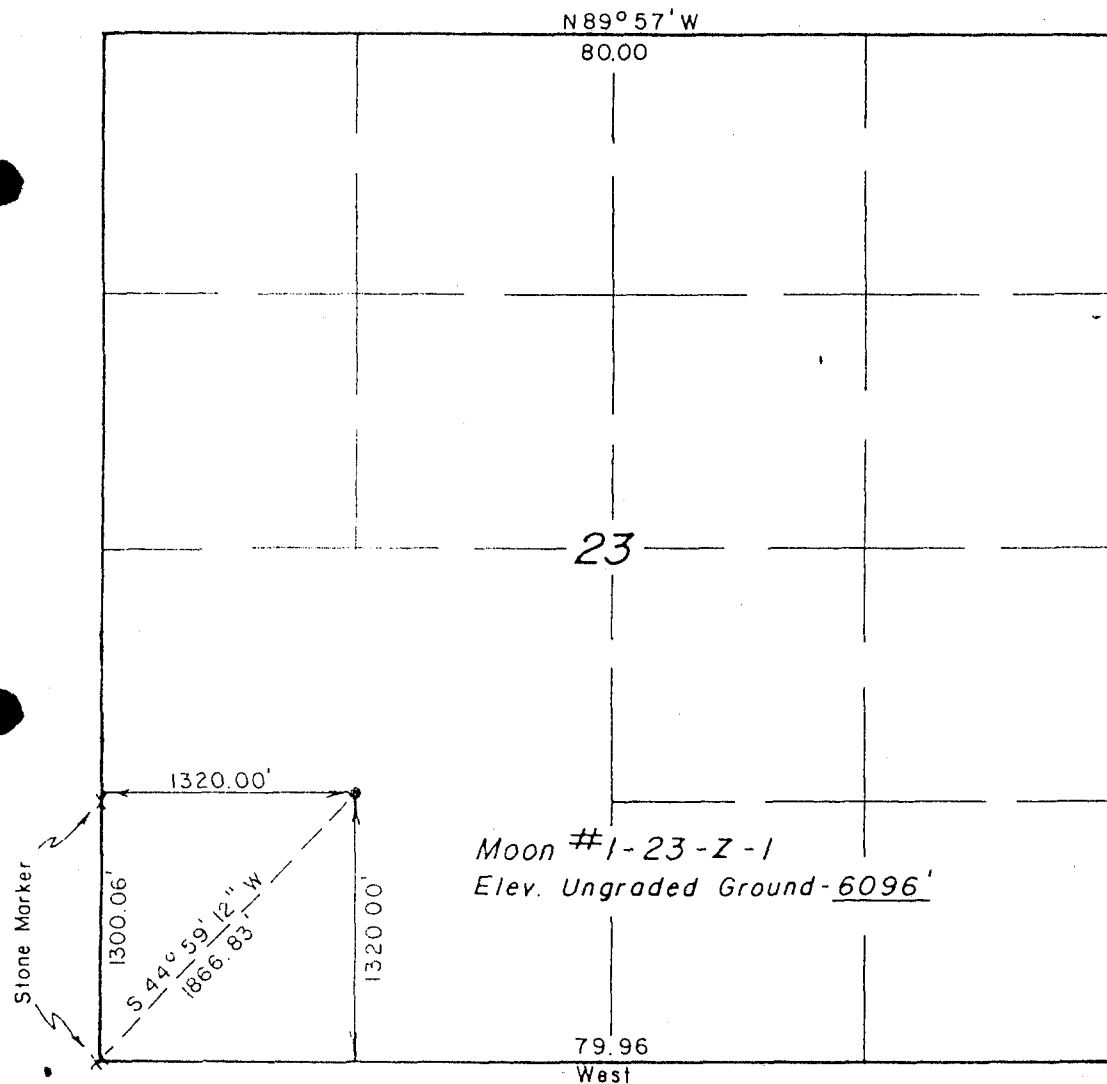
*See Instructions On Reverse Side

TIN, RIW, U.S.M.

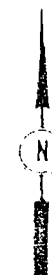
PROJECT

BOW VALLEY PETROLEUM INC.

Well location, *Moon #* 7-23-Z-1,
located as shown in the SW 1/4 Section
23, T1N, R1W, U.S.M. Uintah
County, Utah.




X = Section Corners Located



CERTIFICATE

THE INFORMATION ON THE ABOVE PLAT WAS PREPARED FROM
THE INFORMATION AND REPORTS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.


 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

URIAN ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|------------|-----------------|
| 1" = 1000' | DATE. 5/2/84 |
| GS MB PT | REFERENCES GLO |
| | FILE BOW VALLEY |

DOUBLE "D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 2772

UNIONTAN, UTAH

RENTED TO LIN MAR ENERGY CORP

NO. LORD #3

DATE 12-16-84

ORDERED BY CARRU

LEASE MOON #1 WELL NO. 1-23-21

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 70 MILES 1⁰⁰ \$ 70.00

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period \$ 800.00

Additional eight hours or fraction. \$ N.C

Items Tested:

20 Blind rams to 5000 # Csg. to _____ # Choke Manifold 5000 #
1000 Pipe rams to 5000 # Hydril B O P to 3700 # Kelly Cock NO TEST THIS TIME
1000 Pipe rams to 500 # Choke Line 5000 # Safety Valve 5000 #
_____ rams to _____ # _____ 5000 #

TEST SUBS 2- 4 1/2 IF TOP & BOTTOM TEST SUBS @ 50^{psi} \$ N.C

OTHER 1- 10" WKM TEST PIUG @ 150^{psi} \$ N.C

* WELL RING IS A 4 J-SLOT LEFT UP ON BIG FLOOR THIS TIME

* CLOSED CASING VALVE

* SET WELL RING

* ALL TESTS HELD 15 MINUTES, BOP Equipment Retrieved OK

* FLUSHED CHASE HOUSE OUT WITH METHANOL WHEN FINISHED

* USED 130⁺ GALLONS OF METHANOL ON THIS TEST (UPPER KELLY COCK
WOULDN'T TEST & INSIDE MANUAL VALVE ON CHOKELINE WOULDN'T TEST FROM
THE NON-PRESSURE SIDE

* Total methanol used 130 gallons @ 2[¢]/gal 260.00

No charge for 50 gallons @ 2[¢]/gal - 100.00 N.C

1030.00

We Appreciate Your Business

Thanks [Signature]

TOTAL... \$

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

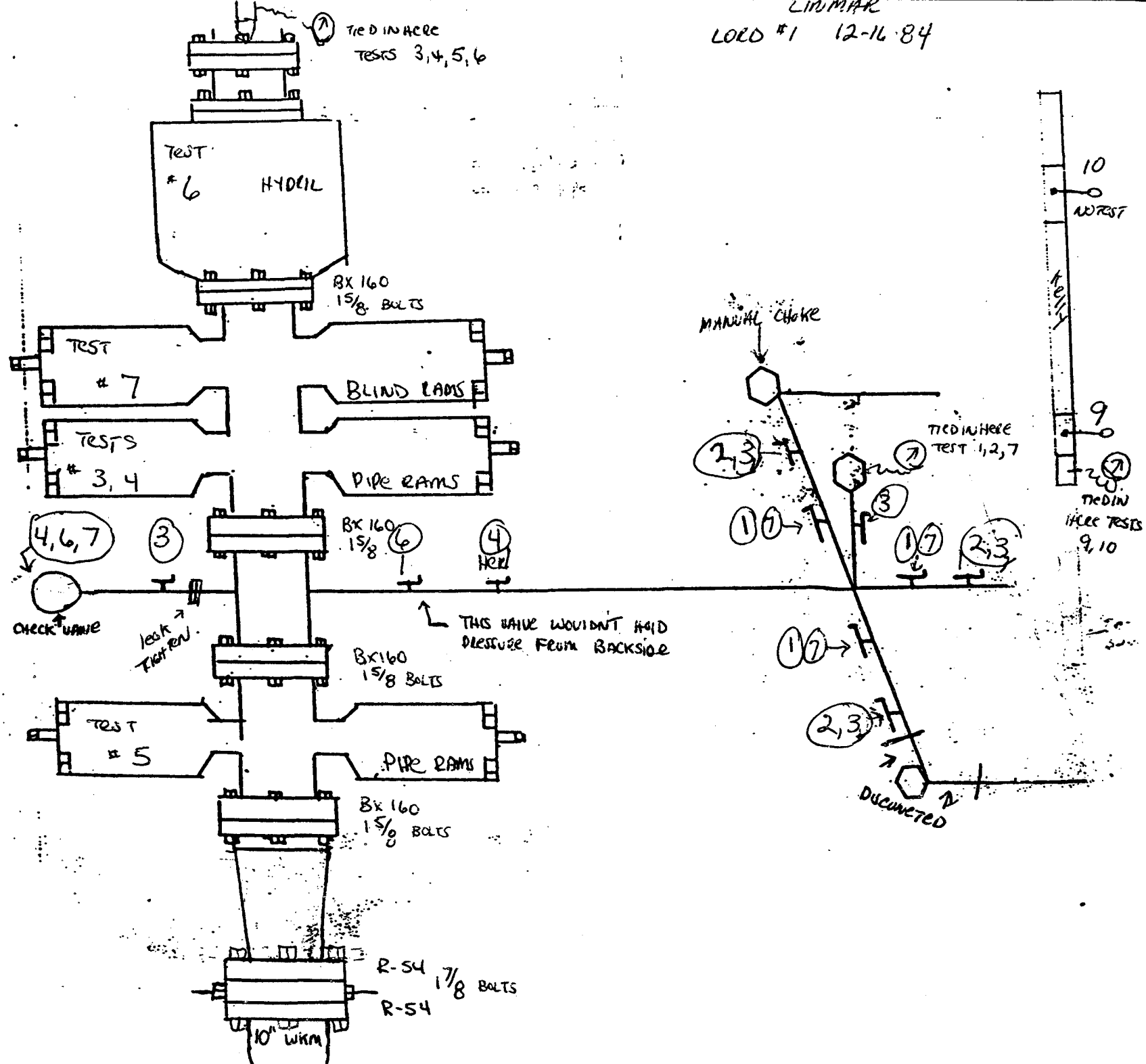
OWNER OR OWNER'S REPRESENTATIVE

By:

[Signature]

By:

LORD #1 12-16-84



Company

Lease No. Well Name # Date of test Rig #

INMAN ENERGY CORP

MAJOR #1

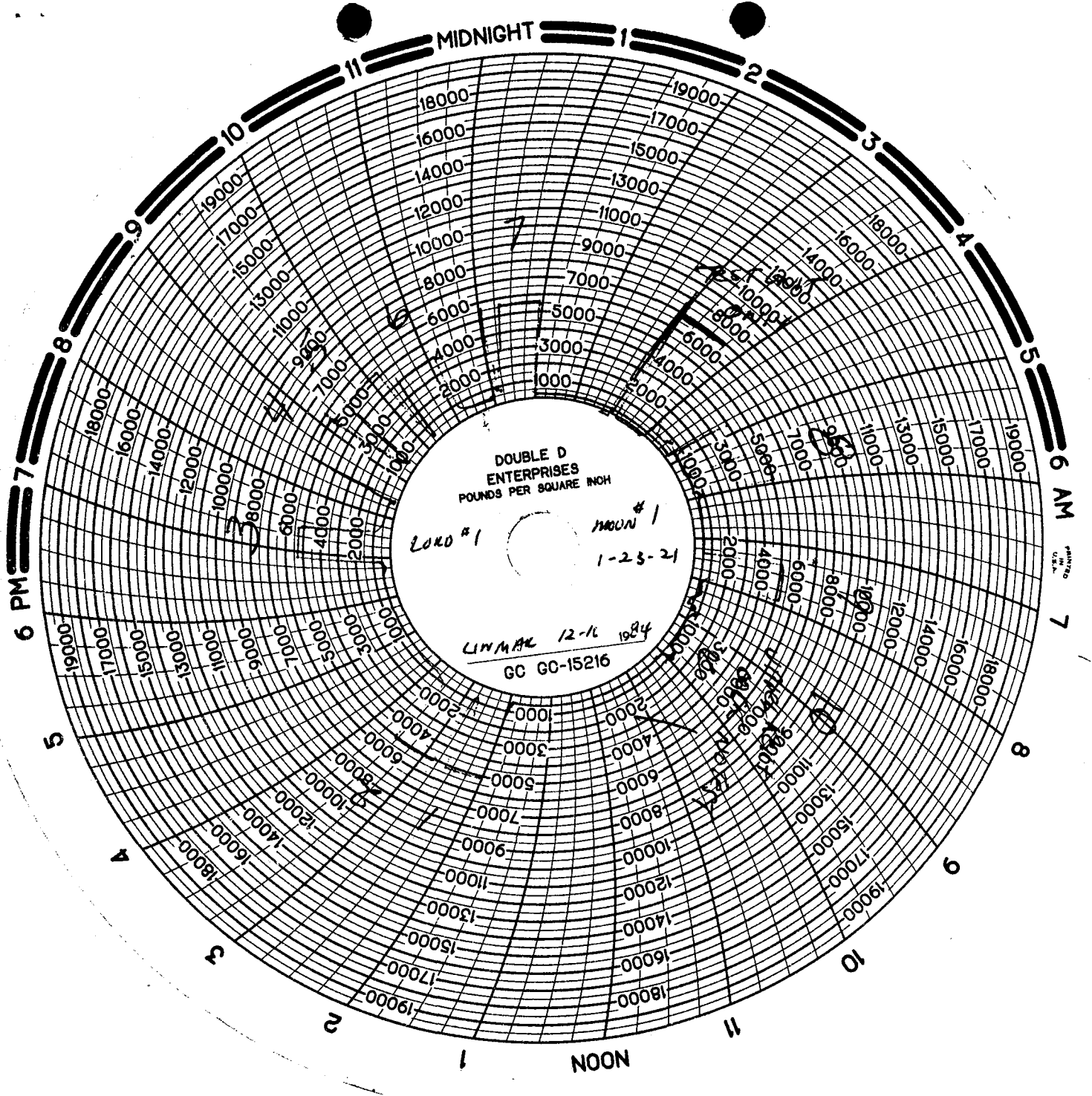
1-23-21

12-16-84

LUED #1

| IT # | Time | |
|------|--|---|
| | 12:30 ^{pm} - 2:25 ^{pm} | LOAD TOOLS & TRAVEL TO RIG WELDER GRINDING ON CASING WHEN ARRIVED |
| | 2:25 ^{pm} - 12:30 ^{am} | FINISH GRINDING OF CASING, PUT WELLHEAD ON WELDER WELDED WELLHEAD ON, LET COOL DOWN, TEST WELLHEAD, MOVE PIPE RACKS, & CASING, & RIG STAIRS ETC. SET BOPS IN CELLAR HAD A HARD TIME GETTING BOPS IN SUB PORES WEREN'T WIDE ENOUGH, NIPPED UP BOPS AFTER GETTING BOP EQUIP STACKED ON. DONE WITH BOP TIGHTENING AT 12:30. DECIDED TO TEST CHOKE MANIFOLD WHILE RIG CREW WAS PUTTING ON ACCUMULATOR LINES |
| | 12:30 - 1:15 | FILLED BOPS UP WITH WATER PARTIALLY STUCK STEAM HOSE IN BOPS HUNG UP TO TEST MANIFOLD. COULDN'T TEST MANIFOLD AT THIS TIME INSIDE MANUAL VALVE ON CHOKE LINE WOULDN'T HOLD PRESSURE FROM BACKSIDE, LINES WEREN'T HOOKED UP TO HCL VALVE SO I COULDN'T CLOSE IT. ASKED DRILLER IF WE COULD GET SOME LINES HOOKED UP ON IT. SAID HE WOULD AS SOON AS HE DECIDED WHICH LINES HE WOULD PUT ON IT. |
| | 1:15 - 4:32 | FINISH HOOKING UP ACCUMULATOR LINES ON BOPS HAD TO BREAK DOWN NUMEROUS FITTINGS ETC. RIG CREW PRESSURED UP ON LINES CHECKED & REPAIRED ALL LEAKS THAT COULD BE FOUND DOLLER SHUT HER VALVE |
| | 4:32 - 4:35 | FILLED CHOKE LINE WITH FLUID |
| 1 | 4:35 - 4:50 | TESTED INSIDE MANUAL VALVES ON CHOKE MANIFOLD (A NOTE SEE BOP DIAGRAM FOR ITEMS TESTED AT THIS TIME) |
| 2 | 4:52 - 5:07 | TESTED SECOND VALVES SEE DIA |
| | 5:07 - 6:13 | PICK UP TEST EQUIPMENT, PICKED UP MOUSEHOLE, MOUSEHOLE ENTRY UP HAD TO STEAM, RIG UP FLOOR TO MAKE UP TEST SUBS ETC. |
| 3 | 6:13 - 6:28 | UPPER PIPE RAM ETC SEE DIA FOR ITEMS TESTED |

MIDNIGHT



THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

MAY 13 1984

14 IS
NEEDED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1320' FSL, 1320' FWL, NE $\frac{1}{4}$, SW $\frac{1}{4}$

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 2 $\frac{1}{2}$ miles north and 3 $\frac{1}{2}$ miles East of Neola, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

1320'

16. NO. OF ACRES IN LEASE

640 in numerous leases

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

17,300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6100' Ungraded G.L.

22. APPROX. DATE WORK WILL START*

7/84

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------------|----------------|-----------------|---------------|----------------------|
| 12 $\frac{1}{4}$ " | 9 5/8" | 40# | 3,000' | 900sx (cmt to surf.) |
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This is a test of the Tertiary Wasatch Formation. Both the Wasatch and the Green River will be comingled in time. Minimum 3000psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Staff Engineer

DATE

5-8-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

6/6/84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
See Instructions On Reverse Side

APPROVED FOR
C.A. PURPOSES

UT-080-4-M-223
State Oil, Gas & Mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Bow Valley Petroleum, Inc. Well No. 1-23Z1
Location Sec. 23, T1N, R1W Lease No. FEE

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Due to Utah Spacing Order Cause No. 131-14, 640 acre drilling units have been established for this location. Because this particular section contains a Tribal Lease, a Communitization Agreement is required. The request for said agreement is attached to your copy of the APD.
2. This office will be supervising activities within the Communitization Agreement, therefore, please furnish information pertaining to a Well Completion Report, and any operational data relating future changes to the well bore.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

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OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/22/84

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24.

SIGNED

TITLE

Staff Engineer

DATE

5-8-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

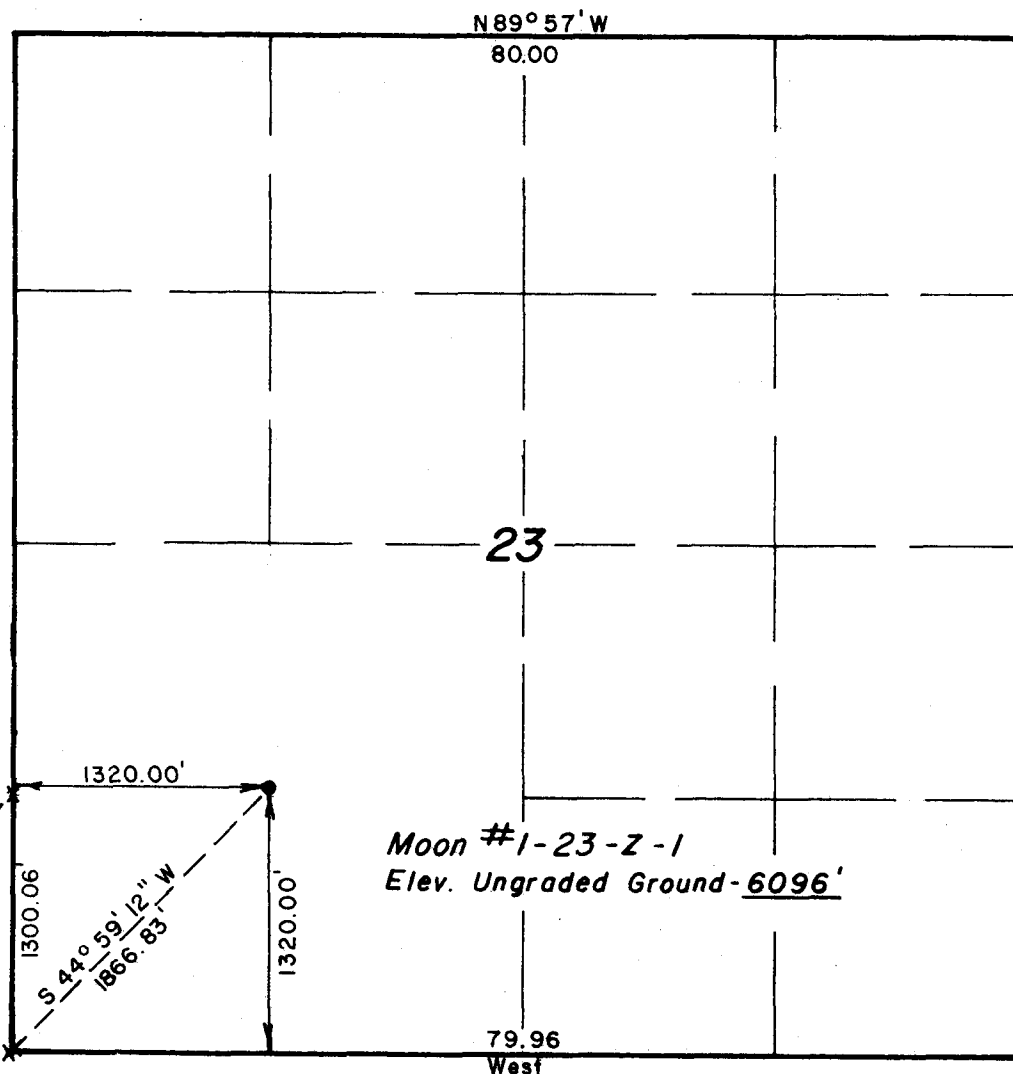
*See Instructions On Reverse Side

TIN, RIW, U.S.M.

PROJECT

BOW VALLEY PETROLEUM INC.

Well location, Moon #1-23-Z-1,
located as shown in the SW1/4 Section
23, TIN, RIW, U.S.M. Uintah
County, Utah.



X = Section Corners Located

RECEIVED

MAY 16 1984

DIVISION OF OIL
GAS & MINING



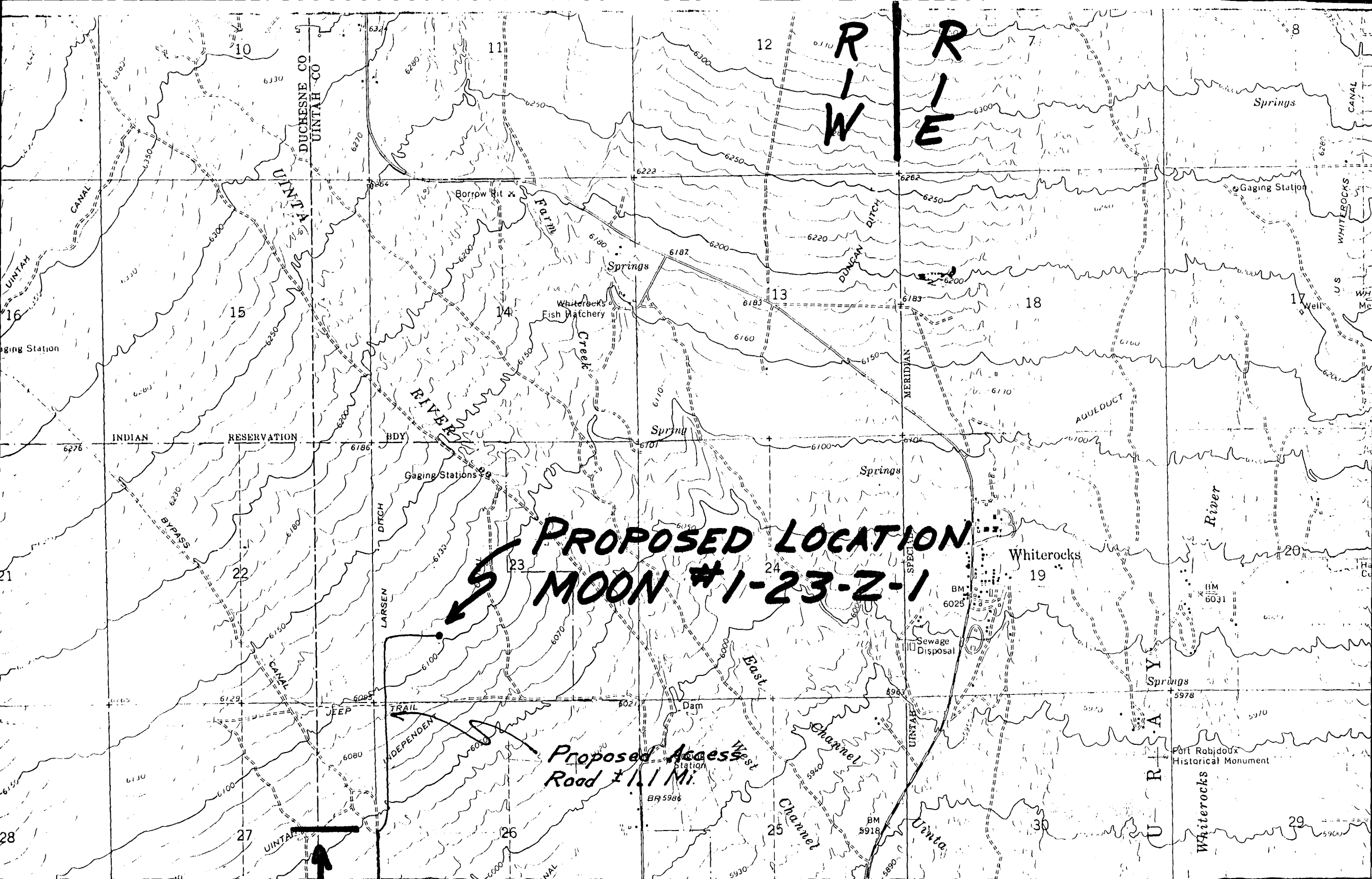
CERTIFICATE

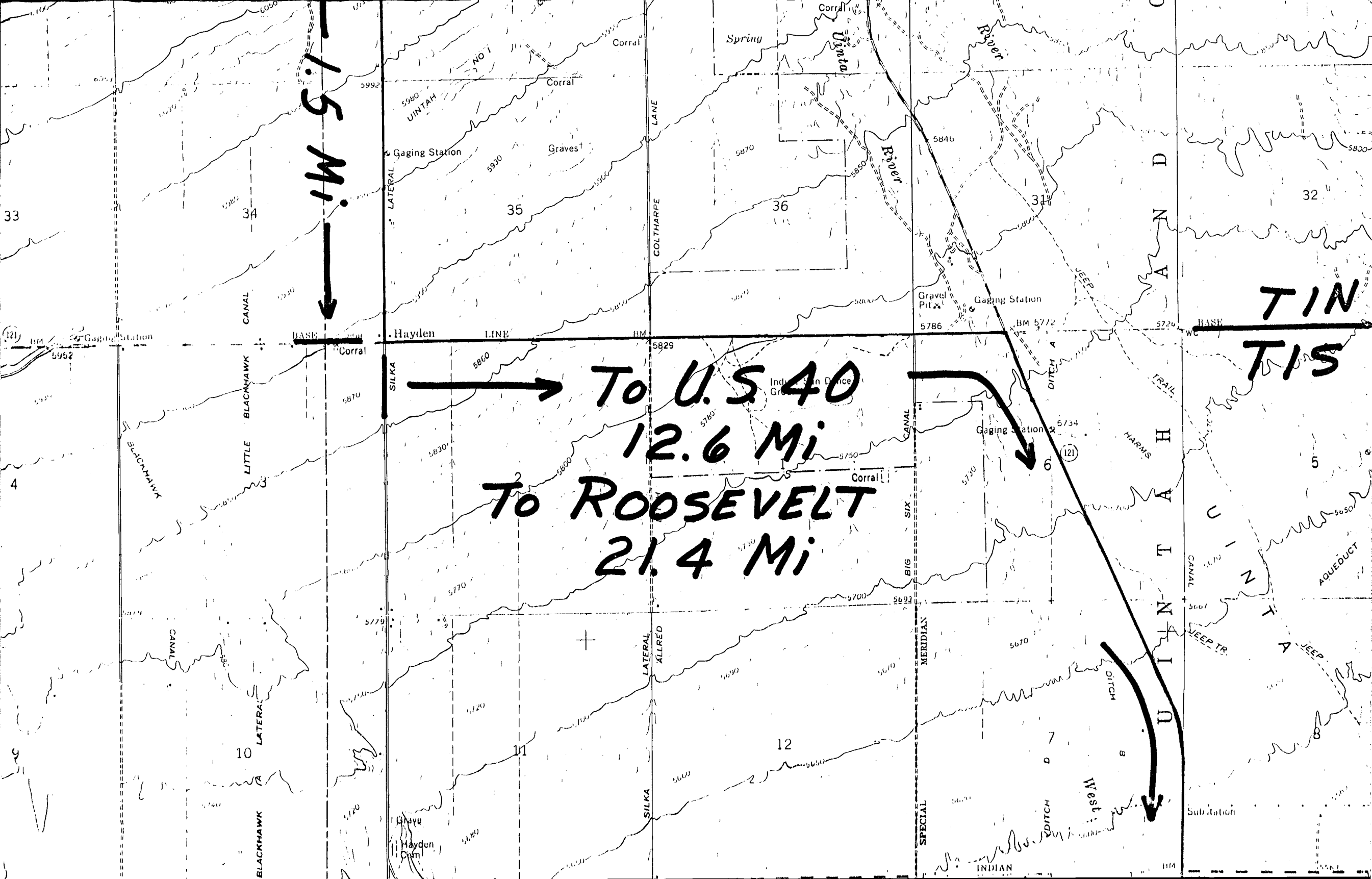
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------|----------------|
| SCALE | 1" = 1000' | DATE | 5/2/84 |
| PARTY | GS MB | PT | REFERENCES GLO |
| WEATHER | | FILE | BOW VALLEY |





1.5 Mi

To U.S. 40
12.6 Mi
To ROOSEVELT
21.4 Mi

TIN
TIS

EXHIBIT "A"

TEM POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: Moon #1-23Z1

LOCATION: Section 23, T1N, R1W, U.S.M.
Duchense County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Fm Surface
Lower Green river 9,450'
Wasatch Red Beds 12,000'
Flagstaff 15,300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

No water flows anticipated
Oil & Gas 9450' to 12,000' GR - 15,300' to T.D. Wasatch
Oil & Gas

4. PROPOSED CASING PROGRAM

- (a) Conductor Casing: 20" to 40', 52.73#, K-55, 175 sacks cement to surface.
9-5/8" surface casing to 3000', 40.00#, K-55, 900 sacks cement to surface.
7" intermediate casing, 1200 sacks cement to approximately 10,000', 5" liner,
18#, P-110, 700 sacks "H" 14,000' to 17,300'.
- (b) Production Tubing: 2 7/8" tubing, 6.5#, N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blow out preventor equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

Attached to Form 9-331C (cont.)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0 - 3,000' - Fresh Water
3,000 - T.D. - Fresh Gel Mud (LSND)

7. AUXILIARY EQUIPMENT TO BE USED

5,000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Logging Program:
DIL-SFL w/GR - 2000' - T.D.
LSS, NGT Interval to be determined by wellsite geologist
Mud Logging 8000' - T.D.
- (b) Coring: No Cores
- (c) Production:
If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

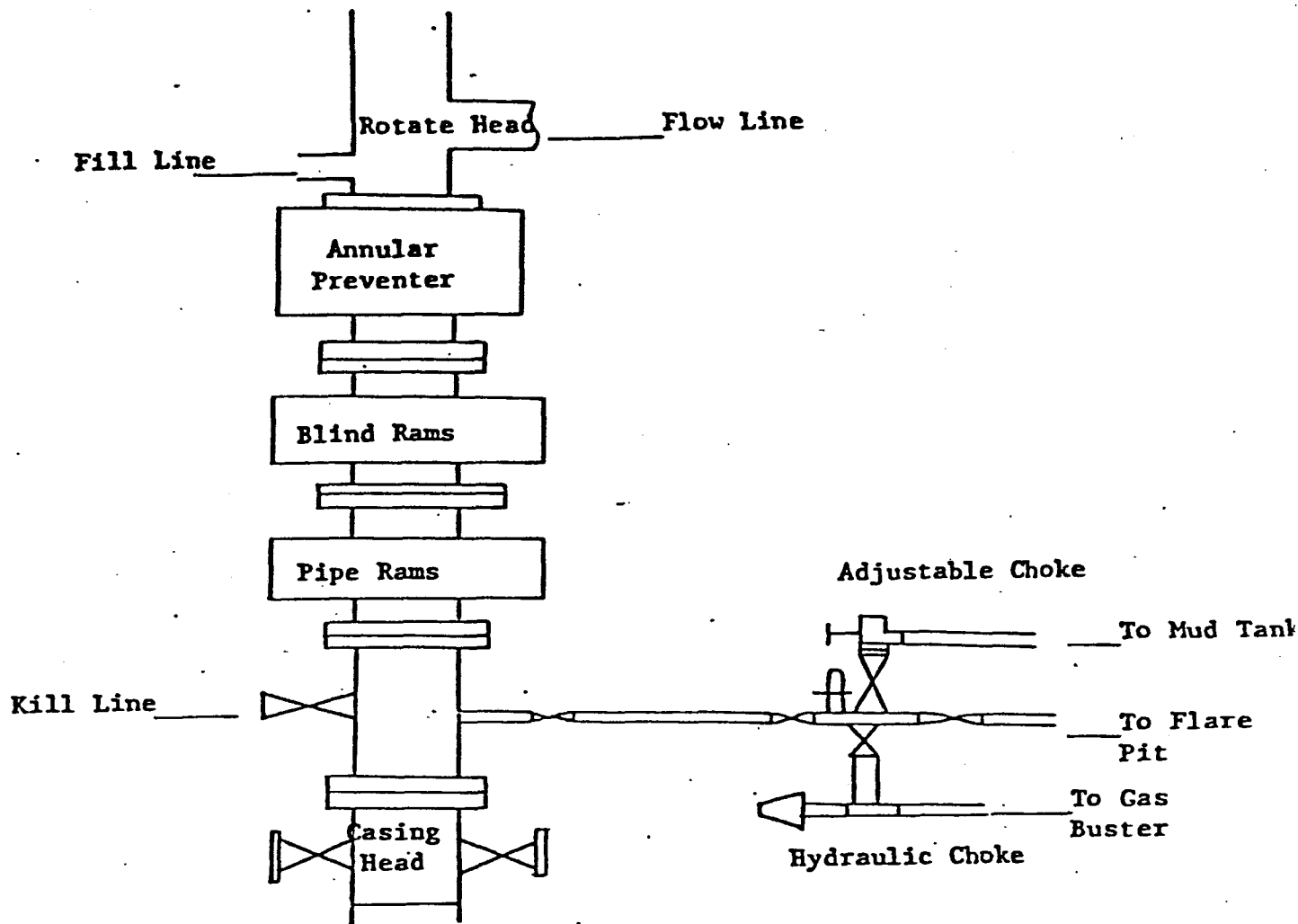
No abnormal pressure or temperature anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

The anticipated starting date is Summer/Fall of 1984.
Operations should be completed within 120 days from spudding.

EXHIBIT "B"

BOW VALLEY PETROLEUM BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.5 ppg.

OPERATOR Bow Valley Petroleum DATE 5-22-84
WELL NAME MOON 1-2321
SEC NE SW 23 T 1N R 1W COUNTY Montebello

43-047-31479
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

| | | | | |
|--------------------------|-------|--------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID | <input type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP | <input type="checkbox"/> | | <input type="checkbox"/> |

PROCESSING COMMENTS:

No other wells in Sec. 23.
Water & - #83-43-30

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☒ c-3-a 131-14 8/11/71
CAUSE NO. & DATE
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER 131-14 8/11/71

☐ UNIT _____

☐ c-3-b

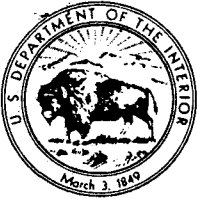
☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East

Vernal, Utah 84078

IN REPLY
REFER TO:

3100

O&G

May 22, 1984

Bow Valley Petroleum, Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Re: Well No. 1-23Z1
Section 23, T1N, R1W
Uintah County, Utah

Gentlemen:

The State of Utah by Order No. 131-14 has established field spacing for Section 23, T1N, R1W, US B&M, as a drilling unit for the production of hydrocarbons from the Green River - Wasatch Formations.

A well has been approved to the Wasatch Formation at a location in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of said Section 23.

Part or all of Ute Tribal Lease 14-20-H62-4106 is within the spacing unit for this well and by Federal Regulation, 43 CFR 3105.2, an approved Communitization Agreement is required. The Communitization Agreement must be retroactive to the date of first production from this well.

If an agreement is not submitted for approval, compensatory royalty will be assessed in the amount of the royalty rate for lease 14-20-H62-4106 times the ratio of the acreage of leases within the spacing unit to the total acreage within the spacing unit times the total value of the production from the spacing unit well, on a month during which first production is established.

Standard instructions and a copy of the model communitization agreement form are available upon request. The instructions provide guidance concerning execution and final submittal for approval. If you decide to proceed without securing the model form and instructions, please be advised that four (4) executed copies of the agreement, at least one of which must contain the original execution by all signatory parties, should be filed with the Chief, Branch of Fluid Minerals, Bureau of Land Management, Utah State Office, 136 East South Temple, Salt Lake City, Utah 84111 for approval. Three (3) copies of the approved agreement, including the copy

containing the original signatures, will be retained for Federal use and the remaining copies will be returned to the operator designated in the agreement. If you require an original for recording purposes or duplicate copies for other distribution, the number of copies submitted should be increased accordingly.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script, appearing to read "L. H. Ferguson".

Lloyd H. Ferguson
District Manager

May 22, 1984

Pow Valley Petroleum, Inc.
P. O. Drawer 130
Roosevelt, Utah 84066

RE: Well No. Moon 1-2321
NESE Sec. 23, T. 1N, R. 1W
1320' FSL, 1320' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31479.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Bow Valley Petroleum, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$ | | 8. FARM OR LEASE NAME MOON |
| 14. PERMIT NO. API# 43-047-31479 | | 9. WELL NO. #1-23Z1 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6100' Ungraded ground level | | 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) Notice of Change of Operator <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Beginning November 20, 1984, Bow Valley Petroleum, Inc. is no longer Operator for this well. Please adjust your records to show that Linmar Energy, P.O. Box 1327, Roosevelt, Utah 84066 is now operator.

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle E. Emerson TITLE Eng. Tech.

DATE 11-22-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31479

NAME OF COMPANY: LINMAR ENERGYWELL NAME: MOON 123-Z1SECTION NE SW 23 TOWNSHIP 1N RANGE 1W COUNTY UIntahDRILLING CONTRACTOR Lord DrillingRIG # 3SPUDDED: DATE 12-6-84TIME 9:45 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Larry DyeTELEPHONE # 722-5087DATE 12-7-84 SIGNED AS

REC'D MDO NOV 30 1984

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL No.: N/A

and hereby designates

NAME: Linmar Energy Corp.

ADDRESS: 7979 E. Tufts Ave. Parkway, Suite 604
Denver, CO 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 1 North, Range 1 West
Section 23: W $\frac{1}{2}$
Uintah County, Utah

* State of Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

State of Utah

The lessee agrees promptly to notify the supervisor of any change in the designated operator.
State

(Signature of lessee)

11-26-84

(Date)

1700 Broadway, Suite 900, Denver, CO 80290

(Address)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON | |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-2321 | |
| 15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-6-84 Spud at 9:30 pm.

12-7-84 thru 12-14-84 Drilling to 3010'.

12-15-84 Ran 75 joints of 9 5/8" J-55, 36#, ST&C casing. Set at 3010'.
thru Cemented with 1070 sxs BJ lite, tailed with 200 sxs Class G.
12-16-84

12-17-84 thru 12-31-84 Drilling to 8,442'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

1-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 2

12-14-84 3010' Day 8; Drilling, made 230' in 11 1/2 hrs. MW 9.8, Vis 42, WL 20, Cake 2, PH 11. Remarks: Drill to 3010', circulate sweeps, drop survey, pull out of hole, SLM, lay down 8" drill collars, rig up casing crews, weld collars and float collar, install centralizers, go in hole, hit bottom at 225', fill pipe, go down to 246', circulate, couldn't get deeper, lay down casing, pick up 6.25" drill collars, go in hole, wash and redrill through 246'. Survey 3/4° at 3010'.
DC: \$ 7,241 CUM: \$86,328
DMC: \$ 195 CMC: \$ 2,394

12-15-84 3010' Day 9; MW 9.8, Vis 44, WL 14, Cake 2, PH 10. Remarks: Wash and ream from 221'-269', pick up drill collars and wash and ream from 282' to 469', trip in hole with drill pipe and wash and ream 60' to bottom, circulation and sweep hole, trip out, rig up casing equipment. Run 9 5/8" casing, washing at 450' at 650' with some drag to 1500'. Circulate thru casing while rigging up BJ Hughes cementers Ran 75 joints 9 5/8" J-55, 8rd, 36#/ft. ST&C casing, with Bakerline weld on shoe set at 3010'. Ran Bakerline differential fill float collar set at 2961'. Ran 4 centralizers and 2 lock rings. Float collar was thread locked and strip welded top and bottom. Ran 20 barrels water flush, lead in with 1070 sacks of BJ lite cement with 10# sack gilsonite, and .25# p/sack cello-flake. Tailed with 200 sacks class H cement with 2% cacl and .25# p/sack celloflake. Displaced with 230 barrels of water. Good returns continued while cementing. Displaced 60 barrels cement to reserve pit. Waiting on cement.
DC: \$31,028 CUM: \$117,356
DMC: \$ 285 CMC: \$ 2,679

12-16-84 3010' Day 10; MW water. Remarks: Waiting on cement. Nipple up BOP. Test BOP, rams, manifold to 5,000 psi. Hydrill to 3,700 psi. 24 joints of 9 5/8" casing. including landing joint.
DC: \$52,050 CUM: \$169,406
DMC: \$ 0 CMC: \$ 2,679

12-17-84 3381' Day 11; Drilling, made 371' in 11 hrs. MW water. Remarks: Finish testing BOP. Pick up BHA, cut line, trip in hole. Tag cement at 2,960' Drill shoe and float. Drilling to 3,381'.
DC: \$22,735 CUM: \$192,141
DMC: \$ 378 CMC: \$ 3,057

12-18-84 4221' Day 12; Drilling, made 840' in 21 hrs. MW water. PH 12. Remarks: Drilling, unplug bit. Survey, drilling, survey, unplug bit, drilling. Had tight hole, 3999-4031'. Slug hole, all ok. Survey 1.2° at 3449', 3/4° at 3949'.
DC: \$28,142 CUM: \$220,283
DMC: \$ 464 CMC: \$ 3,443

12-19-84 4533' Day 13; Drilling, made 312' in 6 1/2 hrs. MW water. Remarks: Drilling, unplug bit. Torque up and twist off at 4533'. Pump two sweeps and pull out of hole. Lost bottom half of shock sub. Wait on tools. Trip in hole with 8.5" OA with 32" extension, BS and jars. Went to top of fish and circulate, pick up same. Pull out of hole, recover all of fish. Dress bit and trip in hole.
DC: \$16,766 CUM: \$237,049
DMC: \$ 500 CMC: \$ 3,443

12-20-84 5177 Day 14; Drilling, made 644' in 21 hrs. MW water. PH 12. Remarks: Trip in hole, wash 70' to bottom. Drilling to 5,177'. Survey 1° at 4527'. 1° at 5000'.
DC: \$22,971 CUM: \$260,020
DMC: \$ 1,000 CMC: \$ 3,443

WELL: LINMAR- D. MOON 1-2321
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 1

| | |
|----------------|--|
| 12-7-84 120' | Day 1; Drilling, made 64' in 15 1/2 hrs. MW 8.6, Vis 50. Remarks: Rig up rotary tools, pick up bit, and BHA, run in hole tag cement 73' RKB, drill cement, at 9:30 PM. Drill formation at 9:45 pm. bit wore out, pull out of hole to change bit, try to set kelly sock, change bit, start back in hole. Spud 9:45 pm, Dec 6, 1984. DC: \$4,736 CUM: \$4,736 |
| 12-8-84 188' | Day 2; Drilling, made 68' in 14 1/2 hrs. MW 9.6, Vis 42, WL 39, PH 12.5. Remarks: Go in hole with bit #2, drill to 132', ream 1.5 hours prior to trip out, pull out of hole, go in hole with bit #3, drill to 155', pull out of hole, go in hole with bit #4, drill to 175', pull out of hole, go in hole with bit #5, ream 15' to bottom, drill to 188', rock fell in above, pull up above rock, redrill to total depth, pull out of hole. Raise mud weight to 9.6, connections are freer and boulders not falling in very bad. Still in boulders. DC: \$19,423 CUM: \$24,159 DMC: \$ 445 CMC: \$ 445 |
| 12-9-84 380' | Day 3; Drilling, made 192' in 14 hrs. MW 9.6+, Vis 60, WL 32, Cake 2, PH 12. Remarks: Trip out of hole, rig service, repair pumps, go in hole with bit #6, wash and ream 50' to bottom in out of gauge hole 8-10' of fill, drill to 208', trip out of hole change shock sub and bit, go in hole wash and ream 41' to bottom, out of gauge hole with 8-10' of fill, drill to 219' hole got tight, work pipe above 2 rocks that fell in above for 2 hours, drill to 339' run survey, drilling ahead at 380'. Survey 1 1/2° at 339'. DC: \$14,410 CUM: \$38,569 |
| 12-10-84 1165' | Day 4; Drilling, made 785' in 21 hrs. MW 9.7, Vis 50, WL 28, Cake 2, PH 10. Remarks: Drill to 394', trip out of hole change bit and savor sub, trip in hole, wash and ream 45' to bottom, 10' of fill, drill to 650', rig service and survey, drill to 1015', survey, drilling at 1165'. Survey 2° at 650'. 1 3/4° at 1015'. DC: \$6,605 CUM: 45,174 DMC: \$ 255 CMC: \$ 781 |
| 12-11-84 2075' | Day 5; Drilling, made 910' in 22 1/2 hrs. MW 9.8, Vis 42, WL 30, Cake 2, PH 11. Remarks: Drill to 1015', run survey, drill to 1326', run survey, drill to 1618', run survey, drill to 1943', run survey and rig service. Drilling ahead at 2075'. #2 pump down due to washed out pump body waiting on welder for repairs. 28 joints 9 5/8" casing checked no rejects. Drilling ahead with one pump on line. Survey 1/2° at 1326', 3/4° at 1618', 3/4° at 1943'. DC: \$7,656 CUM: \$52,830 DMC: \$ 968 CMC: \$ 1,749 |
| 12-12-84 2412' | Day 6; Drilling, made 337' in 16 1/2 hrs. MW 9.6, Vis 40, WL 29, Cake 2, PH 11. Remarks: Drill to 2149', circulate bottoms up, trip out of hole, change bits and shock sub, trip in hole 200', wash and ream on tight spots, trip in hole wash and ream 55' to bottom, drill to 2266', run survey, drilling ahead at 2412'. Welder repaired pump while tripping. Casing inspection complete no rejects. Survey 1° at 2266'. DC: \$11,290 CUM: \$64,120 DMC: \$ 133 CMC: \$ 1,882 |
| 12-13-84 2780' | Day 7; Drilling, made 368' in 17 hrs. MW 9.6, Vis 42, WL 26, Cake 2, PH 1.5. Remarks: Drill to 2438, circulate bottoms up, drop survey, trip out of hole SLM, dress bit #10, trip in hole wash and ream 92' to bottom, 5' of fill, drill, rig service, survey, survey at 2729, drilling ahead at 2780'. Survey 1° at 2438. 3/4° at 2729'. DC: \$14,967 CUM: \$ 79,087 DMC: \$ 317 CMC: \$ 2,199 |

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED
JAN 14 1985

DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) Dec 16 1984

OIL CO.: Linmar Energy Corporation

WELL NAME & NUMBER Moon #1 1-23-21

SECTION

TOWNSHIP

RANGE

COUNTY Uintah

DRILLING CONTRACTOR Lord #3

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Carrie

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: N/A

COPIES OF THIS TEST REPORT SENT COPIES TO: Co-hand

Pusher

BIM

State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal.....OFFICE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 |
| 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-85 thru 1-9-85 Drilling to 9953'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

1-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | | |
|--|--|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | JAN 21 1985 | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | DIVISION OF OIL, GAS & MINING | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | | | 7. UNIT AGREEMENT NAME NA |
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| 14. PERMIT NO. 43-047-31479 | | 15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6100' Ungraded GL | | 9. WELL NO. 1-2321 |
| | | | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | | | 12. COUNTY OR PARISH Uintah |
| | | | | 13. STATE Utah |

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NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

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|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> Operations | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-11-85 thru 1-17-85 Drilling to 10,768'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland
Stephanie McFarland

TITLE Production Clerk

DATE 1-17-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 4

| | | |
|---------|---------|---|
| 1-1-85 | 8,753' | Day 26; Drilling, made 311' in 23 1/2 hrs. MW 8.4, Vis 30, PH 12.0. Remarks: Drilling, rig service, drilling at 8,753'. BGG: 2. DC: \$15,260 CUM: \$429,670 DMC: \$ 321 CMC: \$ 23,128 |
| 1-2-85 | 8,899' | Day 27; Drilling, made 146' in 10 hrs. MW 8.4, Vis 30, PH 12.0. Remarks: Drilling to 8,899'. Sweep hole, pull out of hole. Change bit, trip in hole, wash and ream 8,713-8,899'. BGG: 2. DC: \$11,900 CUM: \$441,570 DMC: \$ 1,746 CMC: \$ 26,373 |
| 1-3-85 | 9,131' | Day 28; Drilling, made 232' in 21 1/2 hrs. MW 8.4, Vis 30, PH 12.0. Remarks: Drilling to 9,131'. BGG: 2/10 DC: \$14,485 CUM: \$456,055 DMC: \$ 6,337 CMC: \$ 33,615 |
| 1-4-85 | 9,238' | Day 29; Drilling, made 107' in 11 hrs. MW 8.4, Vis 30, PH 12.0. Remarks: Drilling to 9,238'. Circulate for trip. Survey, pull out of hole. Check BHA, lay down 4 drill collars, 3 cracked, 1 washed. Pick up SS. Trip in hole. Repair compound chain. BGG: 2. CG: 5. DC: \$5,655 CUM: \$461,710 DMC: \$ 0 CMC: \$ 33,615 |
| 1-5-85 | 9,385' | Day 30; Drilling, made 147' in 16 1/2 hrs. MW 8.4, Vis 30, PH 12.0. Remarks: Repair drawworks chain. Trip in hole, hit bridge at 5,109'. Ream, trip in hole. wash and ream 9,125' to 9,238'. Drilling to 9,385'. BGG: 2. CG: 5. TG: 25. DC: \$6,353 CUM: \$468,063 DMC: \$ 500 CMC: \$ 34,115 |
| 1-6-85 | 9,516' | Day 31; Drilling, made 131' in 20 hrs. MW 8.4 Vis 30, PH 12.0. Remarks: Drilling to 9,516'. Close in pits. Circulate and condition, survey. Pull out of hole. BGG: 2. CG: 5. TG: 25. Survey 2° at 9,511'. DC: \$5,889 CUM: \$473,952 DMC: \$ 500 CMC: \$ 34,615 |
| 1-7-85 | 9,646' | Day 32; Drilling, made 130' in 18 1/2 hrs. MW 8.6, Vis 34, Cake 2, PH 12.0. Remarks: Pull out of hole, change bit, go in hole to bottom of casing, cut drilling line, trip in hole, wash and ream to bottom. Drilling to 9,646'. Show 1; 9540-44'. Drill Rate: before 8 min during 5 min, after 8.5 min. Formation Gas: before 2 units, during 16 units, after 3 units. BGG: 2/6. CG: 6/18. DC: \$7,322 CUM: \$481,274 DMC: \$1,000 CMC: \$ 35,615 |
| 1-8-85 | 9,803' | Day 33; Drilling, made 157' in 24 hrs. MW 8.6, Vis 34, WL 17.6, Cake 2, PH 12. Remarks: Drilling to 9,803'. BGG: 2/12. CG: 4/8. DC: \$15,736 CUM: \$497,010 DMC: \$ 3,170 CMC: \$ 38,785 |
| 1-9-85 | 9,953' | Day 34; Drilling, made 150' in 24 hrs. MW 8.6, Vis 34, WL 17.6, Cake 2, PH 12. Remarks: Drilling to 9,953'. BGG: 2/4. CG: 5/9. DC: \$7,002 CUM: \$504,012 DMC: \$ 100 CMC: \$ 38,885 |
| 1-10-85 | 10,084' | Day 35; Drilling, made 131' in 23 1/2 hrs. MW 8.7, Vis 42, WL 20, Cake 2, PH 12.5. Remarks: Drilling to 10,084'. BGG: 2/4. CG: 5/9. DC: \$7,169 CUM: \$511,181 DMC: \$ 818 CMC: \$ 39,703 |
| 1-11-85 | 10,095' | Day 36; Drilling, made 11' in 1 1/2 hrs. MW 8.7, Vis 34, WL 22.4, Cake 2, PH 11.5. Remarks: Drilling to 10,095'. Pull out of hole for new bit. Change out BHA. Trip in hole, ream from 9876-10,085'. Hole tight and torque high. Using 3K to ream. Lost 1400 psi 10' of bottom. Circulate and condition to chain out of hole. BGG: 2/4. CG: 5/9. Survey 3° at 10,090. DC: \$7,168 CUM: \$518,367 DMC: \$ 596 CMC: \$ 40,299 |

WELL: LINMAR- D. MOON 1-2321
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 3

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|----------|--------|--|----------------------------------|
| 12-21-84 | 5,825' | Day 15; Drilling, made 648' in 22 1/2 hrs. MW water. PH 12. Remarks: Drilling to 5,825'. DC: \$26,714 DMC: \$ 6,092 | CUM: \$286,734 CMC: \$ 9,535 |
| 12-22-84 | 6,385' | Day 16; Drilling, made 560' in 24 hrs. MW 8.3, Vis 26, PH 11.0. Remarks: Drilling at 6,385'. BGG: 2. DC: \$20,166 DMC: \$ 2,233 | CUM: \$306,900 CMC: \$ 11,768 |
| 12-23-84 | 6,622' | Day 17; Drilling, made 237' in 13 1/2 hrs. MW 8.3, Vis 26, PH 11.0. Remarks: Drilling, lost 500 psi pump, circulate sweep, pull out of hole. Found cracked drill collar. Bit had cracked and washed out sent to Smith. Magnaflux drill collar, trip in hole and wash 100' to bottom. Drilling to 6,622'. BGG: 2. DC: \$14,472 DMC: \$ 1,666 | CUM: \$321,372 CMC: \$ 13,434 |
| 12-24-84 | 6,868 | Day 18; Drilling, made 246' in 17 hrs. MW 8.3, Vis 26, PH 11.0. Remarks: Drilling to 6,665'. Pull out of hole for new bit, lay down SS. Trip in hole and wash 220' to bottom. Drilling to 6,868'. Survey 2° at 6,660'. BGG: 1/4, CG: 0. TG: 21. DC: \$14,200 DMC: \$ 1,133 | CUM: \$335,572 CMC: \$ 14,567 |
| 12-25-84 | 7,279' | Day 19; Drilling, made 411' in 24 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drilling to 7,279'. BGG: 2. DC: \$17,000 DMC: \$ 1,133 | CUM: \$352,572 CMC: \$ 15,700 |
| 12-26-84 | 7,616' | Day 20; Drilling, made 337' in 24 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drilling to 7,616'. BGG: 2. DC: \$12,426 DMC: \$ 1,100 | CUM: \$362,743 CMC: \$ 16,800 |
| 12-27-84 | 7,803' | Day 21; Drilling, made 187' in 14 1/2 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drilling to 7,793'. Sweep hole twice and pull out of hole for new bit. Change out NBS and First IBS, add SS. Trip in hole and wash 60' to bottom. Drilling to 7803'. BGG: 2. TG: 25. DC: 16,006 DMC: 500 | CUM: \$378,749 CMC: \$ 17,300 |
| 12-28-84 | 8,095' | Day 22; Drilling, made 292' in 23 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drilling to 8,095'. BGG: 2. DC: \$13,125 DMC: \$ 3,104 | CUM: \$391,874 CMC: \$ 20,404 |
| 12-29-84 | 8,391' | Day 23; Drilling, made 296' in 23 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drilling to 8,391'. BGG: 2. DC: \$11,165 DMC: \$ 764 | CUM: \$403,039 CMC: \$ 22,154 |
| 12-30-84 | 8,427' | Day 24; Drilling, made 36' in 4 1/2 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drilling to 8,427'. Circulate for trip, lost 500 psi. Pull out of hole lost bottom of shock tool. Trip in hole with over-shot and bumper sub. Wash to fish and pick up same. Pull out of hole. Left one drive bearing in hole. BGG: 2. DC: \$5,695 DMC: \$ 653 | CUM: \$408,734 CMC: \$ 22,807 |
| 12-31-84 | 8,442' | Day 25; Drilling, made 15' in 1 1/2 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Trip in hole with mill. Mill and pick up junk. Sweep hole. Pull out of hole, pick up bottom hole assembly. CDL and trip in hole. Wash and ream 8,350' to TD. Drilling to 8,442'. BGG: 2. CG: 4. DC: \$5,676 DMC: \$ 321 | CUM: \$414,410 CMC: \$ 23,128 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 28 1985

DIVISION OF OIL
GAS & MINING

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|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 9. FARM OR LEASE NAME D. MOON |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

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| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

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| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> Operations | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-85 thru 1-23-85 Drilling to 11,578'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland
Stephanie McFarlandTITLE Production ClerkDATE 1-24-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 5

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|----------|---------|---|
| 1-12-85 | 10,103' | Day 37; Drilling, made 8' in 1/2 hr. MW 8.7, Vis 34, WL 22.4, Cake 2, PH 11.5. Remarks: Come out of hole, pick up BS, jars, 8 1/8" OS with 7" grapple. Trip in hole, wash 30' to top of fish, latch onto fish and pull out of hole. Recovered all. SS had unscrewed from NBS. Pick up bottom hole assembly and trip in hole, wash 30' to bottom. Drilling to 10,103'. BGG: 2/4. CG: 5/9 DC: \$2,122 CUM: \$520,489 DMC: \$ 0 CMC: \$ 40,299 |
| 12-13-85 | 10,268' | Day 38; Drilling, made 165' in 23 1/2 hrs. MW 8.7, Vis 36, WL 22.4, Cake 2, PH 11. Remarks: Drilling to 10,268'. BGG: 2/4. CG: 5/9. DC: \$11,671 CUM: \$532,160 DMC: \$ 5,296 CMC: \$ 45,595 |
| 1-14-85 | 10,366' | Day 39; Drilling, made 98' in 18 hrs. MW 8.7, Vis 36, WL 22.4, Cake 2, PH 11. Remarks: Drilling to 10,366'. Circulate and condition survey, pull out of hole. BGG: 1/2 CG: 3. DC: \$7,685 CUM: \$539,845 DMC: \$ 500 CMC: \$ 46,095 |
| 1-15-85 | 10,461' | Day 40; Drilling, made 95' in 15 hrs. MW 8.7, Vis 35, WL 24.8, Cake 2, PH 11. Remarks: Drilling to 10,461. BGG: 1/2. CG: 3. Survey 2 3/4 ° at 10,360'. DC: \$7,180 CUM: \$547,025 DMC: \$ 0 CMC: \$ 46,095 |
| 1-16-85 | 10,599' | Day 41; Drilling, made 138' in 23 1/2 hrs. MW 8.7, Vis 35, WL 24.8, Cake 2, PH 11. Remarks: Drilling to 10,599'. Daywork at 11:30 pm, 1-15-85. BGG: 1/2. CG: 3. DC: \$6,092 CUM: \$553,117 DMC: \$ 500 CMC: \$ 46,595 |
| 1-17-85 | 10,768' | Day 42; Drilling, made 169' in 24 hrs. MW 8.6, Vis 36, WL 24.8, Cake 2, PH 11. Remarks: Drilling to 10,768'. BGG: 1/2. CG: 3. DC: \$7,478 CUM: \$560,595 DMC: \$ 163 CMC: \$ 46,595 |
| 1-18-85 | 10,887' | Day 43; Drilling, made 119' in 24 hrs. MW 8.7, Vis 36, WL 33, Cake 3, PH 11.5. Remarks: Drilling to 10,887'. BGG: 1/2. CG: 3. DC: \$8,135 CUM: \$561,252 DMC: \$ 775 CMC: \$ 47,813 |
| 1-19-85 | 10,968' | Day 44; Drilling, made 81' in 11 hrs. MW 8.7, Vis 36, WL 33, Cake 3, PH 11.5. Remarks: Drilling to 10896. Condition and circulate, survey. Pull out of hole, change bit and ss. Trip in hole. Wash and ream 90' to bottom. Drilling to 10,968'. BGG: 1/2. CG: 3. Survey 2 3/4° at 10870'. DC: \$7,090 CUM: \$568,342 DMC: \$ 0 CMC: \$47,813 |
| 1-20-85 | 11,144' | Day 45; Drilling, made 176' in 23 1/2 hrs. MW 8.7, Vis 36, WL 33, Cake 3, PH 11.5. Remarks: Drilling to 11,144'. BGG: 1/2, CG: 3. DC: \$7,890 CUM: \$576,232 DMC: \$ 800 CMC: \$ 48,500 |
| 1-21-85 | 11,305' | Day 46; Drilling, made 161' in 23 1/2 hrs. MW 8.8, Vis 35, WL 30, Cake 2, PH 11. Remarks: Drilling to 11,305'. BGG: 2-4. CG: 5-6. DC: \$7,159 CUM: \$583,391 DMC: \$ 69 CMC: \$ 48,933 |
| 1-22-85 | 11,444' | Day 47; Drilling, made 139' in 23 1/2 hrs. MW 8.8, Vis 35, WL 34, Cake 2, PH 11.5. Remarks: Drilling to 11,444'. BGG: 2-4. CG: 5-6. DC: \$7,363 CUM: \$590,754 DMC: \$ 48 CMC: \$ 48,981 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSUNDRY NOTICES AND REPORTS **RECEIVED**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | FEB 4 1985 | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | DIVISION OF OIL GAS & MINING | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | | | 8. FARM OR LEASE NAME D. MOON |
| | | | | 9. WELL NO. 1-2321 |
| | | | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | | | 11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| 14. PERMIT NO. 43-047-31479 | 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6100' Ungraded GL | 12. COUNTY OR PARISH Uintah | 13. STATE Utah | |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

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| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

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| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> Operations | |

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-24-85 thru 1-30-85 Drilling to 12,251'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production ClerkDATE 1-31-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 6

| | | |
|---------|---------|--|
| 1-23-85 | 11,578' | Day 48; Drilling, made 134' in 23 1/2 hrs. MW 8.8, Vis 36, WL 40, Cake 2, PH 11.5. Remarks: Drilling to 11,578'. BGG: 2. CG: 5. DC: \$7,221 CUM: \$597,975 DMC: \$ 131 CMC: \$ 49,121 |
| 1-24-85 | 11,638' | Day 49; Drilling, made 60' in 11 1/2 hrs. MW 8.8, Vis 34, WL NC, Cake 2, PH 11.5. Remarks: Drill to 11,638', bit torqued, circulate bottoms up, drop survey, pull out of hole, change bit and shock sub, go in hole, slip drilling line, go in hole. BGG: 2. CG: 5. Survey 4 1/4° at 11,638' DC: \$7,251 CUM: \$605,226 DMC: \$ 161 CMC: \$ 49,282 |
| 1-25-85 | 11,795' | Day 50; Drilling, made 157' in 19 1/2 hrs. MW 8.7, Vis 34, WL NC, Cake 2, PH 11. Remarks: Go in hole, wash and ream from 11,562 to bottom, drill, rig service, drilling at 11,795'. BGG: 2, CG: 4, TG: 49. DC: \$7,267 CUM: \$612,493 DMC: \$ 177 CMC: \$ 49,459 |
| 1-26-85 | 11,961' | Day 50; Drilling, made 166' in 23 1/2 hrs. MW 8.7m Vis 35, Cake 2, PH 11. Remarks: Drill, rig service, drilling at 11,961'. BGG: 2-2. CG: 4-5. DC: \$11,628 CUM: \$624,121 DMC: \$ 247 CMC: \$ 49,706 |
| 1-27-85 | 12,031' | Day 51; Drilling, made 70' in 10 1/2 hrs. MW 8.8, Vis 35, Cake 2, PH 11. Remarks: Drill, rig service, drill to 12,031, bit quit, circulate bottoms up, pull out of hole, magnaflux BHA, lay down 4 drill collars with cracked boxes, lay down one out of gauge IBS, change bit, pick up IBS and drill collars, go in hole. BGG: 2. CG: 5. Survey 4 1/2° at 12,031'. DC: \$14,724 CUM: \$638,844 DMC: \$ 628 CMC: \$ 50,334 |
| 1-28-85 | 12,118' | Day 52; Drilling, made 87' in 15 1/2 hrs. MW 8.8, Vis 34, Cake 2, PH 11. Remarks: Pick up drill collars and go in hole, hit bridge at 5000', wash and ream bridge at 6500', go in hole, break circulation at 10,700, go in hole, wash and ream from 11,960 to bottom, break in bit, rig service, drilling at 12,118'. BGG: 2. CG: 5. TG: 45. DC: \$7,641 CUM: \$646,486 DMC: \$ 551 CMC: \$ 50,885 |
| 1-29-85 | 12,251' | Day 54; Drilling, made 133' in 23 1/2 hrs. MW 8.8, Vis 40, Cake 2, PH 11. Remarks: Drill, rig service, bit torqued severely, circ bottoms up for trip out. Show 2; 12,138-140'; Drill Rate: before 9 min, during 12 min, after 10 min, Formation Gas: before 2 units, during 10 units, after 8 units. BGG: 2-12. CG: 7-14. DC: \$8,855 CUM: \$655,341 DMC: \$ 275 CMC: \$ 51,160 |
| 1-30-85 | 12,251' | Day 55; MW 8.9, Vis 42, WL 48, Cake 3, PH 11. Remarks: Circulate bottoms up, drop survey and pump pill, trip out of hole, rig service, 1 cone gone off bit, pick up new shock sub and wait on magnet, go in hole to 4675' hit bridge, wash and ream on bridge, magnet would not go thru bridge, pull out of hole, pick up mill and new IBS, go in hole to 4675', wash and mill thru bridge. BGG: 4-10. CG: 6-14. DC: \$7,334 CUM: \$662,675 DMC: \$ 123 CMC: \$ 51,283 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 |
| 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

DIVISION OF OIL
GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-31-85 thru 2-10-85 Fishing.

2-12-85 thru 2-13-85 Work casing thru fish.

2-14-85 Ran 7" casing to 12,195'.

2-15-85 Cemented with 840 sxs Light, tailed 200 sxs Class "G" cement.

2-16-85 Ran 3 joints of N-80 7" 32# casing, 14 joints of P-110 7" 32# 8rd.
291 joints of P-110 7" 29# 8rd.

2-17-85 thru 2-18-85 Run cellar and pressure test.

2-19-85 thru 2-20-84 Drill to 12,254'.

2-21-85 Fishing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

2-25-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 10

-
- 2-19-85 12,253' Day 75; Drilling, made 2' in 1 hr. MW 8.9, Vis 38, WL N/C, Cake 3, PH 11. Remarks: Pick up drill pipe, rig down pick up machine, break circulation down last 8 joints, tag cement at 12,112', drill cement and float collar, drill cement, to 12,180, pressure test casing to 13#/gal EMW, drill cement, go thru casing into hole, pressure test formation to 13/ppg EMW, tests held, wash and ream slowly to bottom, bit set on junk and torqued and bounced gently, wash above junk and set down again, bit torqued again, circulate bottoms up and pull out of hole for mill, pick up BHA, go in hole, cut line, go in hole, wash and ream 53' to bottom, mill on junk, make 2' of new hole. Pick up every foot, wash above junk and mill on junk washed to bottom. BGG: 1. TG: 1.
DC: \$182,259 CUM: \$1,086,877
DMC: \$ 182 CMC: \$ 60,013
- 2-20-85 12,254' Day 76; Drilling, made 1', MW 9.0, Vis 42, WL NC, Cake 3, PH 12. Remarks: Mill on junk until mill wore out, circulate and pull out of hole, pick up new mill and go in hole, mill on junk until mill wore out, circulate and pull out of hole, pick up magnet and clean junk subs, go in hole. Various sizes of pieces of metal in junk subs, metal is from casing. Metal cuttings in drilling fluid. BGG: 1.
DC: \$11,517 CUM: \$1,098,394
DMC: \$ 355 CMC: \$ 60,222
- 2-21-85 12,254' Day 77; MW 9.0, Vis 37, WL 28, Cake 2, PH 12. Remarks: Pick up magnet and go in hole, circulate and work magnet on junk, pull out of hole, clean magnet and junk subs, go in hole, drill pipe slips broke, wait on slips 1.5 hrs.. Cut drilling line, go in hole and work magnet on junk, pull out of hole and clean magnet and junk subs, go in hole with magnet. Magnet has been covered with pieces of casing each trip to surface. Some pieces as large as 3" in diameter. Junk subs have had just small metal cuttings in them. Some metal cuttings still being circulated up in Drilling fluid. BGG: 1.
DC: \$9,725 CUM: \$1,108,119
DMC: \$ 644 CMC: \$ 60,866
- 2-22-85 12,254' Day 78; MW 9.0, Vis 37, WL 32, Cake 2, PH 11.5 Remarks: Go in hole with magnet, run #3, circulate and work magnet on junk, pull out of hole, clean magnet and junk subs, rig service, pick up BHA and go in hole with magnet run #4, circulate and work magnet on junk, pull out of hole and clean magnet, last run magnet had 1 2" piece and various smaller pieces of casing metal but was not completely loaded, pick up mill and go in hole, mill on junk. BGG: 1.
DC: \$10,950 CUM: \$1,119,069
DMC: \$ 462 CMC: \$ 61,328
- 2-23-85 12,255' Day 79; Drilling, made 1'. MW 9.1, Vis 45, WL 32, Cake 2, PH 12. Remarks: Mill on junk, pull out of hole and pick up magnet, go in hole, cut drilling line and rig service, go in hole and work magnet over junk and circulate, pull out of hole with magnet, clean magnet and junk baskets, recovered some pieces of metal 1" and smaller covering 2/3 of area on magnet with some small pieces and cuttings in junk baskets, pick up mill tooth bit and go in hole. BGG: 1. TG: 1.
DC: \$20,209 CUM: \$1,139,278
DMC: \$ 429 CMC: \$ 61,757
- 2-24-85 12,308' Day 80; Drilling, made 53' in 11 1/2 hrs. MW 9.2, Vis 45, WL 28, Cake 2, PH 12. Remarks: Go in hole, wash to bottom with bit #29, Drill 3', pull out of hole pick up packed hole assembly, pick up Diamond bit and go in hole, wash and ream 5' to bottom, break in bit, drilling a 12,308'.
DC: \$19,672 CUM: \$1,158,950
DMC: \$ 1,053 CMC: \$ 62,810

March 21, 1985

Dr. Dianne Nielson, Director
Oil & Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

Dear Dr. Nielson:

Enclosed please find several pictures that I took of oil field locations in Eastern Utah regarding a situation that I would like to bring to your attention and, hopefully, inspire enough concern for you to look into the matter. These pictures were taken from only four (4) locations but, the situation is typical of hundreds of open sewage pits that have been and are being used on the majority of oil field locations throughout the State of Utah at this time. I have personally worked for Chevron, Linmar, Lomax and Utex which are all presently guilty of this situation. As you can see from the pictures, these oil field companies are running raw sewage from their full-time living trailers onto the ground or into open pits.

| <u>Picture</u> | <u>Location No.</u> | <u>Whereabouts</u> |
|----------------|---------------------|----------------------------------|
| #1 | Ute Tribal 2-21C7 | 18 Miles East of Duchesne Hwy 40 |
| #2 | Smith Tribal 2-22C7 | 17 Miles East of Duchesne Hwy 40 |
| #3 | Moon 1-23 Z1 | 5 Miles Northeast of Neola |
| #4 | Ute Tribal 2-24C7 | 12 Miles East of Duchesne Hwy 40 |

As a person having to work side by side with these open sewage holes, I am wondering why something has not been done to have these oil companies comply with some type of health regulation. I know for a fact that there is no reason for a situation like this to exist. I have worked on other locations throughout Utah and Wyoming where a temporary septic system or a holding system has been installed at a minimum cost to the oil company that has completely eliminated the sewage problem. I am disgusted to think that the oil companies would expect anyone to work in these unhealthy conditions with the odor, flies and germs that the raw sewage creates. I know there is a law against this and wonder why it is not being enforced.

Due to my present employment, I must remain anonymous because if I am found out reporting this situation I could lose my job. We as employees have complained to our employers on several occasions about this unhealthy and unsanitary situation and have received no help whatsoever.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, UT 84066

Gentlemen:

RE: Well Site Waste Disposal During Drilling Operations

It has come to the attention of the Division that improper waste disposal is occurring at several Linmar operated drilling sites in Duchesne and Uintah counties. Because of the serious nature of the problems identified at these sites, the Division requires that immediate remedial action be taken by Linmar to cease the improper disposal, perform work to clean up the existing problems, and implement procedures to properly contain and dispose of waste generated at the drilling site. Furthermore, Linmar shall respond to the Division within twenty-four (24) hours of receipt of this notice, indicating the actions to be taken to comply with these directives.

A complaint was received by the Division that raw sewage from full-time living trailers was being disposed onto the ground or into open pits at the following drilling sites:

| | |
|---------------------|--------------------|
| Ute Tribal 2-21C7 | Sec.21, T.3S, R.7W |
| Smith Tribal 2-22C7 | Sec.22, T.3S, R.7W |
| <u>Moon 1-23 71</u> | Sec.23, T.1N, R.1W |
| Ute Tribal 2-24C7 | Sec.24, T.3S, R.7W |

The complaint was substantiated by photographs depicting the aforementioned situation. It is the opinion of the Division staff that the conditions described in the complaint represent an improper disposal of drillsite wastes and create a health hazard requiring immediate attention. Therefore, Linmar must comply with the directives of this notice. If no action is taken or Linmar fails to respond as required, the Division will initiate emergency procedures to cease drilling operations at the referenced sites.

Page 2
Linmar Energy Corporation
April 11, 1985

If you have any questions regarding these requirements, please contact John R. Baza or R. J. Firth of this office. Thank you for your prompt attention to this matter.

Best regards,



Dianne R. Nielson
Director

sb
cc: BLM-Vernal
R. J. Firth
J. R. Baza
Well Files
00901-68-69

RECEIVED BY LINMAR ENERGY CORPORATION

By: 

Date: 4-11-85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSUNDRY NOTICES AND REPORTS **RECEIVED**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 29 1985

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON | |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 | |
| 15. ELEVATIONS (Show whether DF, AT, GR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> Operations | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2-24-85 to 2-28-85 Drilling to 12,665'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

4-26-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON | |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> Operations | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-1-85 to 3-31-85 Drilling to 15,116'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk

DATE 4-26-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 13

| | | | |
|---------|---------|---|------------------------------------|
| 3-13-85 | 13,470' | Day 97; Drilling, made 43' in 5 hrs. MW 9.1, Vis 41, WL 17.6, Cake 2, PH 10. Remarks: Check BHA. Lay down 16 drill collars and 4 HWDP and BS and short drill collar. (10 cracked boxes or pins) Pick up new BHA and trip in hole. Wash 35' to bottom. Drill to 13,470'. TG: 2. DC: \$9,182 DMC: \$ 883 | CUM: \$1,410,285 CMC: \$ 70,108 |
| 3-14-85 | 13,532' | Day 98; Drilling, made 62' in 9 1/2 hrs. MW 9.0, Vis 40, WL 16, Cake 2, PH 11. Remarks: Drill to 13,487, circulate bottoms up, pull out of hole, rig service, w/o bit sub, change out IBS, go in hole, wash and ream from 13,453 to 13,487, drilling at 13,532'. TG: 1. DC: \$19,742 DMC: \$ 0 | CUM: \$1,440,587 CMC: \$ 70,108 |
| 3-15-85 | 13,665' | Day 99; Drilling, made 123' in 23 1/2 hrs. MW 9.1, Vis 41, WL 17, Cake 2, PH 11. Remarks: Drill to 13,655' DC: \$1,492 DMC: \$ 746 | CUM: \$1,442,079 CMC: \$ 70,854 |
| 3-16-85 | 13,742' | Day 100; Drilling, made 87' in 19 1/2 hrs. MW 9.1, Vis 41, WL 18.4, Cake 2, PH 11.5. Remarks: Drill to 13,742'. Circulate and condition, pull out of hole for new bit. DC: \$8,663 DMC: \$ 334 | CUM: \$1,450,712 CMC: \$ 71,734 |
| 3-17-85 | 13,818' | Day 101; Drilling, made 76' in 13 1/2 hrs. MW 9.1, Vis 41, WL 18.4, Cake 2, PH 11.5. Remarks: Pull out of hole, change BHA. Trip in hole, CDL, trip in hole and wash 70" to bottom. Drilling to 13,818'. TG: 2. DC: \$8,633 DMC: \$ 0 | CUM: \$1,459,345 CMC: \$ 71,734 |
| 3-18-85 | 13,940' | Day 102; Drilling, made 122' in 23 1/2 hrs. MW 8.9, Vis 42, Cake 1, PH 11.5. Remarks: Drilling to 13,940'. TG: 2. DC: \$8,511 DMC: \$ 212 | CUM: \$1,467,856 CMC: \$ 71,946 |
| 3-19-85 | 13,982' | Day 103; Drilling, made 42' in 10 1/2 hrs. MW 9, Vis 44, WL 20.6, Cake 2, PH 12. Remarks: Drilling to 13,980'. Circulate and condition bottoms up. Pull out of hole, change bit and NBS. Trip in hole and wash and ream 13,927 - 13,980'. Drilling to 13,982'. TG: 2. DC: \$18,889 DMC: \$ 376 | CUM: \$1,486,745 CMC: \$ 72,322 |
| 3-20-85 | 14,114' | Day 104; Drilling, made 132' in 23 1/2 hrs. MW 9, Vis 42, WL 19.2, Cake 2, PH 11.5. Remarks: Drilling to 14,114'. DC: \$8,925 DMC: \$ 626 | CUM: \$1,495,670 CMC: \$ 72,948 |
| 3-21-85 | 14,153' | Day 105; Drilling, made 39' in 10 hrs. MW 9.1, Vis 42, WL 18, Cake 2, PH 11.5. Remarks: Drilling, lost mud at 14,149', pump LCM pill, drilling, work out section of high torque, rig service, pump pressure 4200#, pump bottoms up, pull out of hole, change bits, go in hole. DC: \$17,568 DMC: \$ 669 | CUM: \$1,513,238 CMC: \$ 73,617 |

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 12

3-5-85 (cont'd) to 12,913'. Try to make connection, unable. Work stuck pipe, pulled 4 joints above. Wash and ream to bottom. Drill to 12,914'. Pressured up, circulate and pull out of hole, cut drilling line. Pull out - go in hole with new bit.
DC: \$21,108 CUM: \$1,314,744
DMC: \$ 416 CMC: \$ 66,078

3-6-85 13,032' Day 90; Drilling, made 118' in 19 1/2 hrs. MW 9.1, Vis 40, WL 16, Cake 2, PH 11. Remarks: Dress bit and go in hole, wash 20' to bottom hole good cond, break in bit and drill, rig service, drilling at 13,032'. TG: 2.
DC: \$9,442 CUM: \$1,324,186
DMC: \$ 377 CMC: \$ 66,455

3-7-85 13090' Day 91; Drilling, made 58' in 12 1/2 hrs. MW 9.1, Vis 43, WL 20, Cake 2, PH 11.5. Remarks: Drill to 13,070', pump pressure came up to 3800#, circulate, drop survey and pull out of hole, change bits, go in hole, wash to bottom, break in bit, drilling at 13,090'. TG: 1.
DC: \$18,208 CUM: \$1,342,394
DMC: \$ 114 CMC: \$ 66,569

3-8-85 13,169' Day 92; Drilling, made 79' in 16 3/4 hrs. MW 9.1, Vis 42, WL 18.4, Cake 2, PH 12. Remarks: Drill, rig service, drill to 13,169, pressured up to 4000#, circulate bottoms up and pull out of hole, change bits, NBS, and 2 IBS's lay down 4 joints drill pipe, go in hole. Bit ringed out and is 1/8 out of gauge, all stabilizers 3/8 out of gauge.
DC: \$12,303 CUM: \$1,354,697
DMC: \$ 269 CMC: \$ 66,837

3-9-85 13,231' Day 93; Drilling, made 62' in 14 1/2 hrs. MW 9.2, Vis 40, WL 16.8, Cake 2, PH 11.5. Remarks: Change out BHA, go in hole, lay down and pick up 2 joints HWDP, lay down and pick up 7 joints drill pipe, go in hole, wash and ream from 13,130' to bottom, break in bit, rig service, drilling at 13,231'. TG: 2.
DC: \$8,997 CUM: \$1,363,694
DMC: \$ 325 CMC: \$ 67,162

3-10-85 13332' Day 94; Drilling, made 101' in 23 1/2 hrs. MW 9.2, Vis 42, WL 20, Cake 2, PH 11.5. Remarks: Drilling to 13,322'. TG: 2.
DC: \$9,109 CUM: \$1,372,803
DMC: \$ 810 CMC: \$ 67,972

3-11-85 13400' Day 95; Drilling, made 78' in 19 hrs. MW 9.2, Vis 42, WL 20, Cake 2, PH 11.5. Remarks: Drilling to 13,400'. Circulate bottoms up, pull out of hole.
DC: \$9,044 CUM: \$1,381,847
DMC: \$ 745 CMC: \$ 68,717

3-12-85 13427' Day 96; Drilling, made 27' in 3 1/2 hrs. MW 9.2, Vis 39, WL 18, Cake 2, PH 11. Remarks: Finish pulling out of hole, pick up new diamond NBH and HYC 906. Trip in hole and cut drilling line. Drilling to 13,427, lost 150 barrels of mud, plug drill collar and pull out of hole to casing, work plugged bit, no luck, pull out of hole - found cracked box on drill collar.
DC: \$19,256 CUM: \$1,401,103
DMC: \$ 507 CMC: \$ 69,225

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 11

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- 2-25-85 12,437' Day 81; Drilling, made 129' in 23 hrs. MW 9.1, Vis 41, WL 25, Cake 2, PH 12. Remarks: Drill, rig service, drill, rig service, drilling at 12,437', BOP drills being held and recorded, kill rates being recorded.
DC: \$8,818 CUM: \$1,167,768
DMC: \$ 321 CMC: \$ 63,131
- 2-26-85 12,478' Day 82; Drilling, made 41' in 7 hrs. MW 9.1, Vis 39, Cake 2 WL 18.6, PH 10. Remarks: Drill to 12,468, pump pressure came up to 3600, circulate bottoms, drop survey and pull out of hole, bit gauge was worn smooth and fluid courses gone, stabilizers worn out of gauge 1/2" pick up new BHA and rerun bit, go in hole 12,258 wash and ream to bottom with 2000-6000# bit weight. Drilling at 12,478'. Survey 4 1/4° at 12,467'
DC: \$12,543 CUM: \$1,180,311
DMC: \$ 324 CMC: \$ 63,455
- 2-27-85 12,625' Day 83; Drilling, made 147' in 23 1/2 hrs. MW 9.1, Vis 40, WL 14.8, Cake 2, PH 10.5. Remarks: Drilling at 12,625'
DC: \$8,479 CUM: \$1,188,790
DMC: \$ 180 CMC: \$ 63,635
- 2-28-85 12,665' Day 84; Drilling, made 40' in 9 1/2 hrs. MW 9.0, Vis 39, WL 14.2, Cake 2, PH 10.5. Remarks: Drill to 12,665', bit quit and pressure came up, circulate and pull out of hole, lay down all 3 IBS's, out of gauge 3/8" bit gauge gone, lay down SDC, and one Drill collar four joints up showing eccentric wear with 12" of spiral worn badly, pick up BHA and go in hole, cut 110' of drilling line, go in hole, reaming to bottom from 12,560'.
DC: \$13,872 CUM: \$1,202,662
DMC: \$ 330 CMC: \$ 63,965
- 3-1-85 12,702' Day 85; Drilling, made 37' in 5 1/2 hrs. MW 9.1, Vis 38, WL 14, Cake 2, PH 10.5. Remarks: Ream out of gauge, rig service, drilling at 12,702, pressure increased to 2300# from 2000#, circulate and prepare to pull out of hole.
DC: \$26,532 CUM: \$1,229,194
DMC: \$ 518 CMC: \$ 64,483
- 3-2-85 12,777' Day 86; Drilling, made 75' in 13 1/2 hrs. MW 9, Vis 37, WL 14.4, Cake 2, PH 11. Remarks: Drill to 12,716' pump pressure came up, circulate and pull out of hole, change out bit, NBS, and 1 drill collar, go in hole wash and ream 41' to bottom, last 8' tight, break in bit, drilling at 12,777'. NBS out of gauge and drill collar was bent, bit gauge 1/8 out but bit face fair.
DC: \$35,905 CUM: \$1,265,099
DMC: \$ 93 CMC: \$ 64,576
- 3-3-85 12,811' Day 87; Drilling, made 34' in 10 1/2 hrs. MW 9.1, Vis 37, WL 14.4, Cake 2, PH 11.5. Remarks: Drill, rig service, drill to 12,808', bit quit, circulate and pull out of hole, change bit, NBS, middle IBS, bottom drill collar and one upper drill collar showing eccentric wear, go in hole, wash and ream 67' to bottom, last 2' tight, drilling at 12,811'. Bit came out stones vary flat and 1/16 out of gauge. NBS is diamond. TG: 2.
DC: \$19,887 CUM: \$1,284,986
DMC: \$ 443 CMC: \$ 65,019
- 3-4-85 12,844' Day 88; Drilling, made 33' in 14 1/2 hrs. MW 9.0, Vis 38, WL 14, Cake 2, PH 11.2. Remarks: Drill to 12,844 bit quit and pressure came up 600#, circulate and pull out of hole, change bit, go in hole, washing and reaming easily to bottom. TG: 2.
DC: \$8,650 CUM: \$1,293,636
DMC: \$ 351 CMC: \$ 65,662
- 3-5-85 12,914' Day 89; Drilling, made 70' in 10 hrs. MW 9.0, Vis 38, WL 14, Cake 2, PH 11. Remarks: Wash and ream 40' to bottom. Drilling

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 |
| 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

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| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

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| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> Operations | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-1-85 Test casing. Set bridge plug at 9050'.

4-2-85 Rig up and run casing inspection logs.
to

4-3-85

4-4-85 Drilling cement

4-5-85 thru 4-9-85 Reaming.

4-10-85 thru 4-20-85 Drilling to 15,272'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-26-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

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- 3-30-85 15,018' Day 114; Drilling, made 101' in 23 1/2 hrs. MW 9.0, Vis 45, WL 15, Cake 2, PH 10.5. Remarks: Drilling, rig service, drilling at 15,018'. still getting mud returns around mouse hole and wellhead valve. Check Hydril, pipe rams & HCR valve, BOP drills & Kill rate pressures.
DC: \$9,616 CUM: \$1,620,453
DMC: \$1,317 CMC: \$ 82,685
- 3-31-85 15,116' Day 115; Drilling, made 98' in 22 hrs. MW 9.0, Vis 50, WL 14, Cake 1, PH 10.5. Remarks: Drilling, rig service, drill to 15,116', bit pressured up to 3000 psi, circulate bottoms up. Check Hydril, pipe rams & HCR valve, BOP drills & Kill rate pressures.
DC: \$10,655 CUM: \$1,631,108
DMC: \$ 942 CMC: 83,627
- 4-1-85 15,116' Day 116; MW 9.1, Vis 40, WL 18, Cake 2, PH 10.0. Remarks: Finish circulating bottoms up, Strap out of hole, SLM=15,119', no correction made, pick up RTTS Packer, go in hole, test Casing, hole 4420-4425', pull out of hole, pick up EZ Drill Bridge Plug, go in hole, circulate bottoms up and set bridge plug at 9050', pull out of hole.
DC: \$9,930 CUM: \$1,641,038
DMC: \$ 715 CMC: \$ 84,342
- 4-2-85 15,116' Day 117; MW 9.1, Vis 40, WL 18, Cake 2, PH 10.0. Remarks: Finsih tripping out from setting bridge plug at 9050', rig up McCullough and run casing inspection log, no detectable defects on logs, cut drilling line, pick up Halliburton cement retainer and set at 4293', clean shale tanks, rig up Halliburton, pump lead of 800 sx of Halco Lite, 13.6 ppg, and 250 sx tail of 16.4 ppg class H with 1% CaCl2, good returns and lift during 28 Bbl displacement, no cement to surface, sting out of retainer, pull out of hole laying down all Grade E drill pipe. Wait on cement.
DC: \$25,524 CUM: \$1,666,572
DMC: \$ 206 CMC: \$ 54,548
- 4-3-85 15,116' Day 118; MW 8.9, Vis 42, WL 21, Cake 4, PH 11.0. Remarks: Wait on cement, laying down bent drill pipe, test blind rams to 1000 psi against top cement retainer, held 15 min, lay down BHA, pick up junk subs, go in hole replacing worn drill collars, pick up drill pipe, tag top of cement at 4258', 35' of cement above retainer, circulate above cement, drill cement at 7:30 PM, 24 hrs waiting on cement, Drill retainer 4293-4298', drilling cement at 4400'. Repaired SWACO Choke, test to 1000 psi, held while WOC.
DC: \$9,456 CUM: \$1,676,028
DMC: \$ CMC: \$ 54,548
- 4-4-85 15,116' Day 119; MW 8.8, Vis 43, WL 20, Cake 3, PH 11.0. Remarks: Drill cement to 4420', no cement below hole, go in 180' below cement, test casing to 1000 psi at 4617', held, circulate bottoms up and pump pill, POOH, change bits, go in hole, drill bridge plug from 9047-50', pick up 30 jts of drill pipe, trip in hole, condition mud at 14,895', hole stickyy and tight, ream from 14918-14990', work tight hole 50' off bottom, lay down 5 jts of pipe, ream from 14,895', currently 80' off bottom.
DC: \$9,488 CUM: \$1,676,028
DMC: \$ 32 CMC: \$ 84,580

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

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|---------|---------|---|------------------------------------|
| 3-22-85 | 14,271' | Day 106; Drilling, made 118' in 19 1/2 hrs. MW 9.1, Vis 38, WL 17, Cake 2, PH 11.5. Remarks: Go in hole, wash and ream from 14,100, no fill, drilling, install rotating head rubber, drilling, rig service, drilling, work torque and tight hole out at 14,215', increase rpm to 110', drilling. Check BOP's, BOP drills and kill rate pressures. DC: \$9,531 DMC: \$1,232 | CUM: \$1,522,769 CMC: \$ 74,849 |
| 3-23-85 | 14,296' | Day 107; Drilling, made 25' in 6 hrs. MW 9.1, Vis 39, WL 12, Cake 2, PH 11.5. Remarks: Drilling, bit pressured up, slow drilling circulate bottoms up, pull out of hole, change bits, #C14 showed extreme wear on gauge and last of the OD radius, check blind, pipe rams and hydril, repack swivel, check drill collars, lay down 11 drill collars and 6 HWDP, mostly boxes cracked or swelled, go in hole, pick up collars and HWDP. DC: \$19,974 DMC: \$ 797 | CUM: \$1,542,743 CMC: \$ 75,646 |
| 3-24-85 | 14,380' | Day 108; Drilling, made 84' in 14 1/2 hrs. MW 9.0, Vis 36, WL 14, Cake 2, PH 11.0. Remarks: Cut drilling line, go in hole, lay down 25 joints of bent drill pipe, repair air line on drawworks, go in hole, pick drill pipe, go in hole, ream 3', drilling. DC: \$9,060 DMC: \$ 459 | CUM: \$1,551,803 CMC: \$ 75,646 |
| 3-25-85 | 14,532' | Day 109; Drilling, made 152' in 23 1/2 hrs. MW 9.0, Vis 47, WL 14, Cake 2, PH 11.5. Remarks: Drilling, rig service, drilling at 14,532'. DC: \$8,733 DMC: \$ 434 | CUM: \$1,560,536 CMC: \$ 76,539 |
| 3-26-85 | 14,614' | Day 110; Drilling, made 82' in 14 hrs. MW 8.9, Vis 51, WL 11, Cake 2, PH 10.0. Remarks: Drilling, rig service, drilling with full returns, pressure up to 3500 psi, circulate bottoms up, spot LCM pill on bottom, pull out of hole, change bits, #C16 slightly under gauge, change on Stabilizer, go in hole, lay down 7 joints of bent drill pipe. DC: \$19,554 DMC: \$ 840 | CUM: \$1,580,090 CMC: \$ 77,379 |
| 3-27-85 | 14,698' | Day 111; Drilling, made 84' in 15 1/2 hrs. MW 9.1, Vis 43, WL 10.2, Cake 2, PH 10.5. Remarks: Go in hole, lay down 20 joints of E Grade, pick up 20 joints of S-95, go in hole, ream 45' to bottom, drilling, lost 280 barrels, rig service, drilling. DC: \$11,265 DMC: \$ 2,966 | CUM: \$1,591,355 CMC: \$ 80,345 |
| 3-28-85 | 14,822' | Day 112; Drilling, made 124' in 23 1/2 hrs. MW 9.0, Vis 45, WL 14, Cake 2, PH 10.5. Remarks: Drilling, rig service, drilling at 14,822'. DC: \$10,595 DMC: \$ 435 | CUM: \$1,601,950 CMC: \$ 80,780 |
| 3-29-85 | 14,917' | Day 113; Drilling, made 95' in 23 1/2 hrs. MW 8.9, Vis 38, WL 12, Cake 2, PH 10.0. Remarks: Drilling, rig service, drilling at 14,917'. Losing mud out 9 5/8" casing, 80# on well head while drilling, flows stop when pump is shut down. Check Hydril, pipe rams and HCR valve, BOP drills and kill rate pressures. DC: \$8,887 DMC: \$ 588 | CUM: \$1,610,837 CMC: \$ 81,368 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

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| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

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|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Operations</u> <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-85 thru 5-2-85 Drilling to 17,000'. SLM correction to 16,994'.

5-3-85 thru 5-4-85 Running Logs.

5-5-85 Ran 123 joints of 5" P-110 Set liner at 16,991'.
Cement with 1300 sxs class H.

5-6-85 thru 5-8-85 Drill Cement.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk

DATE 5-10-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR- D. MOON 1-23Z1
 LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: LORD DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,300'

PAGE 20

5-5-85 16,994' Day 150; MW 13.4, Vis 47, WL 9.6, Cake 2, PH 11.5. Remarks: Ran 123 joints of 5", P110 Hydril FJP, with Halliburton differential fill float collar and guide shoe with Brown C Modified Hanger with CPH Packer and Jay setting tool, total length - 5013.94'. Pick up drill pipe and go in hole, no fill, circulate and set liner at 16,991'. Finish circulating bottoms up, float collar at 16,944, hanger at 11,969, and top of liner at 11,980, lap - 208'. Finish setting liner hanger and rig up and cement with 10 barrel of 13.5 ppg spacer, 1300 sxs Class H with 35% SSA1, 10% salt, 3/4% CFR-2, .6% Halad-24, 1/4% D-Air 12 (352 bbl), 16.0 ppg, displace with 13.4 ppg mud, pick up wiper ;oug and bump plugs 1 barrel over, bump plug at 10:15 pm, 3700/4200 psi, bled back 2.5 barrel, float held, set packer, rig down cementers and pull out of hole, retrieved all of setting tool, close blind rams, wait on cement, cut drilling line, wait on cement. TG: 300.
 DC: \$116,852 CUM: \$2,171,064
 DMC: \$ 0 CMC: \$ 190,308

5-6-85 16,994' Day 151; MW 8.6, Vis 28, Remarks: Wait on cement, put 1.34 ppg mud into Fracmaster, go in hole, bit took weight at 3419, circulate out, go in hole to 3791', plug bit, wash down singles, try to run stand, took weight, wash doen singles at 3941'. Bit will take weight when lowering without pump, doesn't take weight when pump is running. BGG: 0-100.
 DC: \$9,424 CUM: \$2,180,488
 DMC: \$ 0 CMC: \$ 190,308

5-7-85 16,994' Day 152; MW 8.6, Vis 28. Remarks: Wash and drill cement to 4507', circulate and lay down 15 joints of drill pipe, trip in 5 stands, wash and drill cement to 5262, circulate, lay down 18 joints, trip in 6 stands. BGG: 5-30.
 DC: \$8,299 CUM: \$2,188,787
 DMC: \$ 0 CMC: \$ 190,308

5-8-85 16,994' Day 153; MW 8.6, Vis 28, Remarks: Drill cement from 5635-5830', circulate, lay down 15 joints of drill pipe, trip in 5 stands, drill cement to 6304', circulate, trip, drill cement to 6777, circulate, trip, drill cement to 7255, circulate, trip, drilling cement to 7504'.BGG: 10-20.
 DC: \$8,710 CUM: \$2,197,497
 DMC: \$ 0 CMC: \$ 190,308

5-10-85 16,994' Day 155; MW 8.6, Vis 28, PH 12.5. Remarks: Drill to 9,600', circulate, pressure test to 2000#, 15 min, held, lay down 15 joints, run 5 stands in hole, drill to 10,066, circulate, lay down 15 joints, run 5 stands in hole, drill to 10,098', circulate pull out of hole, change bits, go in hole, repair reserve pit pump. BGG: 6-20.
 DC: \$9,886 CUM: \$2,217,816
 DMC: \$ 787 CMC: \$ 193,229

5-9-85 16,994' Day 154; MW 8.6, Vis 28, PH 11.5. Remarks: Drill cement from 7504-7717'; circulate, lay down 15 joints of drill pipe, trip in 5 stands, drill cement to 8185', circulate, trip, drill cement to 8657, circulate, trip, drill cement to 9129, circulate trip, drilling cement at 9287', repack swivel. BGG: 17.
 DC: \$10,433 CUM: \$2,207,930
 DMC: \$ 2,134 CMC: \$ 192,442

5-11-85 16,994' Day 156; MW 8.6, Vis 28, PH 12.5. Remarks: Ream cement to 11,475'. BGG: 4-14.
 DC: \$9,195 CUM: \$2,227,011
 DMC: \$ 96 CMC: \$ 193,229

5-12-85 16,994' Day 157; MW 8.6, Vis 28, PH 12.5. Remarks: Ream cement to 11,918. Circulate bottoms up and check for flow. No flow, lay down drill pipe. BGG: 4-14.
 DC: \$10,799 CUM: \$2,237,810
 DMC: \$ 0 CMC: \$ 193,229

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE*
See instructions on
reverse side)

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|---|--|--|
| SUNDRY NOTICES AND REPORTS RECEIVED (Do not use this form for proposals to drill or to deepen or plug back to a dry or non-productive reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) MAY 14 1985 | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 7. UNIT AGREEMENT NAME NA |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 8. FARM OR LEASE NAME D. MOON |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 9. WELL NO. 1-23Z1 |
| 14. PERMIT NO. 43-047-31479 | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| 15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6100' Ungraded GL | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Operations</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-21-85 thru 4-30-85 Drilling to 16,851'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED S. McFarland
Stephanie McFarland

TITLE Production Clerk

DATE 5-10-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

WELL: LINMAR- D. MOON 1-2321
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

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|---------|---------|--|-------------------------------------|
| 4-27-85 | 16,541' | Day 142; Drilling, made 124' in 24 hrs. MW 13.5, Vis 47, WL 6.8, Cake 2, PH 10.5. Remarks: Drilling at 16,541'. BGG: 60-130. CG: 240-400. DC: \$12,410 DMC: \$ 4,111 | CUM: \$1,994,520 CMC: \$ 174,454 |
| 4-28-85 | 16,643' | Day 143; Drilling, made 102' in 22 hrs. MW 13.5, Vis 43, WL 7.8, Cake 2, PH 11.5. Remarks: Drilling, rig service, drilling, rig service, drilling at 16,643'. BGG: 40-100. CG: 290-510. DC: \$9,592 DMC: \$ 290 | CUM: \$2,004,112 CMC: \$ 174,744 |
| 4-29-85 | 16,747' | Day 144; Drilling, made 104' in 24 hrs. MW 13.5, Vis 45, WL 9.2, Cake 2, PH 11.2. Remarks: Drilling at 16,747'. BGG: 40-700. CG: 440-750. DC: \$12,139 DMC: \$ 3,840 | CUM: \$2,016,251 CMC: \$ 178,584 |
| 4-30-85 | 16,851' | Day 145; Drilling, made 104' in 23 1/2 hrs. MW 13.4, Vis 42, WL 10.4, Cake 2, PH 11.2. Remarks: Drilling, rig service, drilling at 16,581'. Show 16; 16,736'-744'; Drill Rate: before 21 min, during 16 min, after 14 min. Formation Gas: before 60 units, during 1450 units, after 700 units. Increase in darkgreen oil, no flourescence or cut. BGG: 50-360. CG: 230-400. DC: \$10,490 DMC: \$ 2,191 | CUM: \$2,026,741 CMC: \$ 180,775 |
| 5-1-85 | 16,945' | Day 146; Drilling, made 94' in 23 1/2 hrs. MW 13.4+, Vis 45, WL 8.8, Cake 2, PH 11.3. Remarks: Drilling, rig service, drilling at 16,945'. BGG: 50-180. CG: 180-400. DC: \$16,575 DMC: \$ 7,777 | CUM: \$2,043,316 CMC: \$ 188,552 |
| 5-2-85 | 17,000' | Day 147; Drilling, made 55' in 12 hrs. MW 13.4, Vis 43, WL 9.6, Cake 2, PH 11.5. Remarks: Drill to 17,000' circulate bottoms up, short trip 20 stands, no fill or drag, circulate bottoms up, drop rabbit, strap out of hole. BGG: 60-360. CG: 470-600. TG: 950. DC: \$10,896 DMC: \$ 878 | CUM: \$1,054,212 CMC: \$ 189,430 |
| 5-3-85 | 16,994' | Day 148; SLM Correction. MW 13.4, Vis 47, WL 9.6, Cake 2, PH 11.7. Remarks: Strap out of hole, SLM - 16,993.86', run Dre-ser Atlas Electric logs, run #1 was Gamma Ray/Duel Induction, run #2, tool failed on bottom, run #3 was Gamma Ray Neutron, log depth = 16,982, some trouble getting tool below 16,000 on run #1. DC: \$13,491 DMC: \$ 878 | CUM: \$2,067,703 CMC: \$ 190,308 |
| 5-4-85 | 16,994' | Day 149; MW 13.4, Vis 47, WL 9.6, Cake2, PH 11.7. Remarks: Run Electric logs, go in hole, cut drilling line, go in hole, circulate at shoe, go in hole, circulate bottoms up at the shoe, 6' of fill, pull out of hole, rig up and run liner. TG: 600. DC: \$36,627 DMC: \$ 0 | CUM: \$2,090,839 CMC: \$ 190,308 |

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

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|---------|---------|--|
| 4-21-85 | 15,914' | Day 136; Drilling, made 111' in 23 1/2 hrs. MW 13.3, Vis 50, WL 6.0, Cake 2, PH 11.0. Remarks: Drilling, rig service, drilling at 15,914'. BGG: 10-200. CG: 15-610. DC: \$8,746 CUM: \$1,927,456 DMC: \$ 447 CMC: \$ 160,534 |
| 4-22-85 | 16,013' | Day 147; Drilling, made 99' in 23 hrs. MW 13.3, Vis 50, WL 6.8, Cake 3, PH 10.0. Remarks: Drilling, rig service, drilling, rig service, drilling at 16,013'. Show 7; 15908-912'; Drill Rate: before 15 min, during 13 min, after 16 min. Formation Gas: before 20 units, during 320 units, after 30 units. No fluorescence or cut. Slight increase in darkgreen oil. Show 8; 15962-964'; Drill Rate: before 15 min during 13 min, after 14 min. Formation Gas: before 35 units, during 250 units, after 40 units. No fluorescence or cut. Slight increase in darkgreen oil. BGG: 30-70. CG: 340-950. DC: \$9,330 CUM: \$1,936,786 DMC: \$1,031 CMC: \$ 161,565 |
| 4-23-85 | 16,101' | Day 138; Drilling, made 88' in 24 hrs. MW 13.4, Vis 50, WL 7.2, Cake3, PH 10.5. Remarks: Drilling at 16,101'. Show 10; 16000-014'; Drill Rate: before 13 min, during 19 min, after 16 min. Formation Gas: before 50 units, during 1150 units, after 900 units. Abundant darkgreen oil, no fluorescence or cut. Show 11; 16041-143'; Drill Rate: before 18 min, during 14 min, after 16 min, Formation Gas: before 310 units, during 780 units, after 500 units. BGG: 200-850. CG: 710-410. DC: \$8,804 CUM: \$1,945,590 DMC: \$ 456 CMC: \$ 162,021 |
| 4-24-85 | 16,205' | Day 139; Drilling, made 104' in 23 1/2 hrs. MW 13.3, Vis 53, WL 8.0, Cake 3, PH 11.5. Remarks: Drilling, rig service, drilling at 16,205'. Show 12; 16093-102'; Drill Rate: before 16 min, during 14 min, after 18 min. Formation Gas: before 380 units, during 1300 units, after 600 units. Fair amount of darkgreen oil, no fluorescence or cut. Show 13; 16158-166'; Drill Rate: before 14 min, during 4 min, after 10 min. Formation Gas: before 360 units, during 1200 units, after 850 units. Slight increase in darkgreen oil, no fluorescence or cut. BGG: 650-160. DC: \$14,818 CUM: \$1,960,408 DMC: \$ 4,118 CMC: \$ 166,139 |
| 4-25-85 | 16,315' | Day 140; Drilling, made 110' in 24 hrs. MW 13.3, Vis 46, WL 8.0, Cake 3, PH 11.5. Remarks: Drilling at 16,615'. Show 14; 16201-212'; Drill Rate: before 16 min, during 14 min, after 15 min. Formation Gas: before 260 units, during 1300 units, after 900 units. Abundant darkgreen oil, no fluorescence or cut. Show 15; 16276-278'; Drill Rate: before 15 min, during 16 min, after 11 min. Formation Gas: before 300 units, during 710 units, after 180 units. BGG: 160-800. CG: 500-1100. DC: \$12,294 CUM: \$1,972,702 DMC: \$ 3,850 CMC: \$ 169,989 |
| 4-26-85 | 16,417' | Day 141; Drilling, made 102' in 23 hrs. Vis 48, WL 8.8, Cake 3, PH 10.5. Remarks: Drilling, rig service, drilling, circulate connection gas on choke raise mud weight, drilling at 16,417'. BGG: 60-1000. CG: 360-1350. DC: \$9,408 CUM: \$1,982,110 DMC: \$ 354 CMC: \$ 170,343 |

WELL: LINMAR- D. MOON 1-23Z1
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OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

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|---------|---------|--|-------------------------------------|
| 4-13-85 | 15,359' | Day 128; Drilling, made 87' in 23 1/2 hrs. MW 11.6, Vis 57, WL 8.8, Cake 3, PH 10.5. Remarks: Drilling, rig repair, drill to 15,359'. DC: \$10,104 DMC: \$ 1,736 | CUM: \$1,813,610 CMC: \$ 126,815 |
| 4-14-85 | 15,437' | Day 129; Drilling, made 78' in 22 1/2 hrs. MW 11.5+, Vis 50, WL 8.0, Cake 3, PH 10.0. Remarks: Drilling, repair compound, drilling to 15,437'. BGG: 2. DC: \$7,989 DMC: \$ -310 | CUM: \$1,821,599 CMC: \$ 128,241 |
| 4-15-85 | 15,541' | Day 130' Drilling, made 104' in 23 1/2 hrs. MW 11.5+, Vis 47, WL 8.0. Cake 3, PH 9.5. Remarks: Drilling to 15,541'. BGG: 0-8. CG: 0-8. DC: \$9,376 DMC: \$1,077 | CUM: \$1,830,975 CMC: \$ 129,318 |
| 4-16-85 | 15,574' | Day 131; Drilling, made 33' in 8 1/2 hrs. MW 13.3, Vis 65, WL 8.0, Cake 3, PH 9.5. Remarks: Drilling to 15,558'. Took 40 barrel gain, shut in well and check for pressure, ODP, 0 casing. Circulate out gas, shut in and check pressure, 1250 DP, 1500 casing. Weight to 12.1 ppg. Circulate around. Shut in, 800 DP, 1200 casing. Circulate 13.1 ppg, well dead, drilling to 15,574', weight to 13.3 ppg. Show 3; 15537-540'; Drill Rate: before 17 min, during 20 min, after 17 min. Formation Gas: before 6 units, during 15 units, after 8 units. Show 4; 15,546-558'; Drill Rate: before 17 min, during 13 min, after 11 min. Formation Gas: before 8 units, during 870 units, after 650 units. BGG: 8/870. CG: 200/660. DC: \$10,074 DMC: \$ 1,207 | CUM: \$1,841,049 CMC: \$ 130,525 |
| 4-17-85 | 15,650' | Day 132; Drilling, made 76' in 23 1/2 hrs. MW 13.2, Vis 54, WL 5.6, Cake 3, PH 10.0. Remarks: Drilling to 15,650'. Show 5; 15566-571'; Drill Rate: before 20 min, during 15 min, after 22 min. Formation Gas: before 175 units, during 380 units, after 120 units. BGG: 30/90. CG: 95/760. DC: \$23,880 DMC: \$12,761 | CUM: \$1,864,929 CMC: \$ 143,285 |
| 4-18-85 | 15,724' | Day 133; Drilling, made 74' in 23 1/2 hrs. MW 13.3, Vis 53, WL 7.2, Cake 3, PH 10.0. Remarks: Drilling, rig service, drilling at 15,724'. BGG: 15-130. CG: 260-710. Show 6; 15712-714'; Drill Rate: before 21 min, during 20 min, after 17 min. Formation Gas: before 10 units, during 1300 units, after 130 units. Some darkbrown oil. DC: \$17,583 DMC: \$ 9,062 | CUM: \$1,882,512 CMC: \$ 152,347 |
| 4-19-85 | 15,735' | Day 134; Drilling, made 11' in 3 hrs. MW 13.5, Vis 54, WL 7.2, Cake 4, PH 10.0. Remarks: Drill to 15,735', circulate bottoms up, pump pill, pull out of hole, repair compound when inside casing, pull out of hole, magnaflux collars and heavy weight drill pipe, lay down 3 heavy weight drill pipe and 1 drill collar, cement ring inside all Heavy weight drill pipe connections, bit #21C ok, in gauge. BGG: 15-20. CG: 65. DC: \$10,513 DMC: \$ 1,024 | CUM: \$1,893,025 CMC: \$ 153,371 |
| 4-20-85 | 15,803' | Day 135; Drilling, made 68' in 14 hrs. MW 13.4, Vis 46, WL 8.0. Cake 3, PH 9.5. Remarks: Pick up but #C22, pick up new drill collar and heavy weight drill pipe, go in hole, circulate bottoms up at the shoe, 1500 units of gas, go in hole, wash/ream 30' to bottom, drilling, rig service, drilling at 15,803'. BGG: 50-100. CG: 340. TG: 1550. DC: \$25,685 DMC: \$ 6,716 | CUM: \$1,918,710 CMC: \$ 160,087 |

WELL: LINMAR- D. MOON 1-23Z1
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CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
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- 4-5-85 15,116' Day 120; MW 9.2, Vis 38, WL 12, Cake 1, PH 10.0.
Remarks: Ream from 14,895 to 15,066', building mud wt to 9.5 ppg, POOH, change bits, large chunks of red and of gray shale in junk basket along with some junk from bridge plugs, go in hole, bridge at 14,758', plug bit, work to unplug bit, POOH. Corrosion cost includes a batch treatment of the mud system with RI2000 (Biocide) for bacteria.
DC: \$13,012 CUM: \$1,689,040
DMC: \$ 338 CMC: \$ 84,580
- 4-6-85 15,116' Day 121; MW 9.8, Vis 48, WL 9.6, Cake 1, PH 10.5.
Remarks: POOH with plugged bit, unplug bit, junk subs, bit sub and 1 drill collar, large shale pieces and some iron in junk subs, did not circulate, GIH, cut drilling line, GIH, break circulation at 13,070', GIH, break circulation 14762-14806', reaming from 14806'14839'.
DC: \$13,153 CUM: \$1,702,193
DMC: \$ 4,512 CMC: \$ 89,430
- 4-7-85 15,116' Day 122; MW 10.7, Vis 88, WL 7.2, Cake 2, PH 10.5.
Remarks: Ream from 14,839' to 14,934'. Especially hard getting through 14,880'. Large shale pieces roll into hole below the bit when pick up to make a connection. Recovered two large pieces of packer rubbers at 6 AM.
DC: \$8,349 CUM: \$1,710,542
DMC: \$ CMC: \$ 89,430
- 4-8-85 15,116' Day 123; MW 11.5, Vis 78, WL 8.0, Cake 2, PH 11.0.
Remarks: Ream from 14,943 to 15,026', started adding Hole Control on Evening Tour, raised mud weight to 11.5 ppg.
DC: \$21,993 CUM: \$1,732,535
DMC: \$13,644 CMC: \$ 103,074
- 4-9-85 15,116' Day 124; MW 11.5, Vis, 79, WL 7.2, Cake 2, PH 11.0.
Remarks: Ream from 15,027 to 15,116', circulate bottoms up, short trip 31 stands, 4' of fill, circulate bottoms up, pump pill, POOH, SLM=15,115.57', no correction, check BOP's and Blind Rams, recovered some black and som reddish shale in junk baskets.
DC: \$13,705 CUM: \$1,746,240
DMC: \$ 1,783 CMC" \$ 104,857
- 4-10-85 15,119' Day 125; Drilling made 3' in 3 1/2 hrs. MW 11.5, Vis 85 WL 8, Cake 8, PH 10.0. Remarks: Pick up BHA, GIH, circulate bottoms up @ 13,600', GIH, wash/ream 30' to bottom, no fill or tight spots, drilling, 45 min 1st foot, 50 min 2nd foot, 80 min 3rd foot, pick up and circulate, circulate bottoms up, POOH, inspect BHA, lay down 11 DC and SDC for swelled or cracked boxes. 2 pieces of metal & some gray & red shale in junk subs.
DC: \$28,425 CUM: \$1,774,665
DMC: \$19,166 CMC: \$ 124,023
- 4-11-85 15,181' Day 126; Drilling 62' in 13 hrs. MW 11.6, Vis 62, WL 7.6, Cake 3, PH 10.0. Remarks: Magnafius drill collars, pick up BHA, cut drilling line, GIH, wash/ream 50' to bottom, no fill, drilling.
DC: \$17,811 CUM: \$1,792,476
DMC: \$ 375 CMC: \$ 125,601
- 4-12-85 15,272' Day 127; Drilling 91' in 23 1/2 hrs. MW 11.4, Vis 62 WL 7.2, Cake 4, PH 10.0. Remarks: Drilling, Rig Service, Drill to 15272.
DC: \$11,030 CUM: \$1,803,506
DMC: \$ 2,416 CMC: \$ 126,815

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug, etc., a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME NA | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON | |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Operations</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-9-85 Drill cement.

5-10-85 Pressure test.

5-11-85 thru 5-12-85 Ream cement.

5-13-85 Rig released 9:00 pm 5-12-85.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie M. Farland
Stephanie McFarland

TITLE

Production Clerk

DATE

5-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR- D. MOON 1-2321
 LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: LORD DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,300'

JUL 03 1985

DIVISION OF OIL
 GAS & MINING

PAGE

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5-13-85 16,994' Day 158; Remarks: Clean tanks, nipple down BOP, nipple up tree. Release rig at 9:00 pm 5-12-85.
 DC: \$16,756 CUM: \$2,254,566
 DMC: \$ 0 CMC: \$ 193,229

Waiting on completion unit.

Drop from report until activity resumes.

6-16-85 Day 1; Move in rig up WOWSCO #16. Remove tree and install BOP. Pick up 4 1/8" mill, 1 joint 2 7/8" tubing and casing scraper. Pick up 105 joints 2 7/8" N80 EUE tubing. Lay down 49 joints with bad threads. Run in hole with 46 joints. Shut down for night.
 DC: \$3700 CUM: \$3700

6-17-85 Shut down for Sunday.

6-18-85 Day 2; Pick up 321 joints. Reject 47 joints for bad threads. (Total 97/318 bad). Run in hole to top of liner at 11,968'. Pull out of hole with 9 joints. Shut down for night.
 DC: \$68,000 CUM: \$71,700

6-19-85 Day 3; Run in hole with 8 joints 2 7/8" tubing to 11,948'. Rig up power swivel and mill from 11,984 with 367 joints in hole to 11,994' with 368 joints. Circulate clean. Lay down power swivel. Run in hole to 14,200' with 436 joints and circulate out mud. Go in hole to 15,200 with 466 joints and circulate out mud. Go in hole to 16,180 with 496 joints. Circulate out mud. Run in hole to 16,506 with 506 joints in hole and tag cement. Circulate hole clean. Pull 6 stands.
 DC: \$3400 CUM: \$75,100

6-20-85 Day 4; SIP 0#. Mill and wash down 64' to 16,571'. Mill plugging. Rig down power swivel. Nipple stripper head. Pull out of hole with 507 joints tubing, and BTS. Lay down cross over, scraper, cross over, 1 joint, cross over and mill. (2 pieces metal between mill and scraper). Pick up bill, cross over, BTS and run in hole with 90 joints tubing.
 DC: \$3300 CUM: \$78,400

6-21-85 Day 5; SIP 0#. Run in hole with 417 joints tubing. Rig up power swivel. Nipple up stripper head. Mill 319' of stringers and 50' hard cement to 16,940'. Tag float collar. Circulate bottoms up. Rig down power swivel. Nipple down stripper head. Pull out of hole with 6 joints tubing. Drop test ball.
 DC: \$3300 CUM: \$81,700

6-22-85 Day 6; SIP 0#. Pump ball down. Test tubing to 5000#, held 5 min. Test casing to 1500#, held 5 min. Pump ball out. Pull out of hole and lay down 141 joint tubing. Pull out of hole with 372 joints, cross over and mill.
 DC: \$2600 CUM: \$84,300

6-23-85 Day 7; Move in rig Oil Well Perforstors. Run Bond-CCL logs, from 16,930' to 10,000'. Pick up collar, 4' 2.875" sub, 2.31" nipple, 6' 2.875" sub, xo, MOE, and Baker Model FAB 5" 18# packer. Run in hole to 12,150'. Set packer. Pull out of hole. Rig down move out Oil Well Perforstors. Pick up Baker Seal Assembly and run in hole with 250 joints tubing.
 DC: \$16,400 CUM: \$100,700

6-24-85 Shut down for Sunday.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80231 | | 7. UNIT AGREEMENT NAME NA | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON | |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 | |
| 15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Operations</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-16-85 thru 6-26-85 Completing Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 6-27-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

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6-25-85 Day 8; Run in hole with 121 joints tubing, 1-2', 2-6', 1-8' subs and 1 joint. Spot 235 barrels treated water down tubing with 70 barrels formation water. Land tubing with 2000# tension. Test casing to 1500#, held. Change equipment to 1.9" tubing. Pick up and run in hole with 129 joints of 1.9" tubing to 4210'. Land heat string. Rig down floor. Nipple down BOP. Nipple up well head. Test well head to 5000#, held. Rig down move out service unit.
DC: \$14,800 CUM: \$115,500

6-26-85 Move in rig up Oil Well Perforators. Perforate the following DIL-GR log depths with 3 JSPF, using 2.125" guns, magnetically decentralized. Choke opened to 12/64" while perforating.

Run #1

| | | | | | |
|--------|------|-------|--------|---|------|
| 16,900 | 0 | flow. | 16,664 | 0 | flow |
| 16,854 | 1/4" | flow. | 16,602 | 0 | flow |
| 16,835 | 1/4" | flow. | 16,594 | 0 | flow |
| 16,826 | 1/4" | flow. | 16,534 | 0 | flow |
| 16,818 | 1/4" | flow. | 16,526 | 0 | flow |
| 16,778 | 1/4" | flow. | 16,514 | 0 | flow |
| 16,760 | 1/4" | flow. | 16,470 | 0 | flow |
| 16,748 | 1/4" | flow. | 16,416 | 0 | flow |
| 16,722 | 1/4" | flow. | 16,408 | 0 | flow |
| 16,713 | 1/4" | flow. | 16,384 | 0 | flow |
| 16,701 | 1/4" | flow. | 16,352 | 0 | flow |
| 16,692 | 1/4" | flow. | | | |

Starting PSI 0

Finishg PSI 0

Run #2

| | | | | | |
|--------|------|-------|--------|---|------|
| 16,323 | 1/4" | flow. | 16,070 | 0 | flow |
| 16,308 | 0 | flow. | 16,048 | 0 | flow |
| 16,286 | 0 | flow. | 16,043 | 0 | flow |
| 16,275 | 0 | flow. | 16,039 | 0 | flow |
| 16,245 | 0 | flow. | 16,034 | 0 | flow |
| 16,233 | 0 | flow. | 16,017 | 0 | flow |
| 16,230 | 0 | flow. | 16,005 | 0 | flow |
| 16,138 | 0 | flow. | 15,974 | 0 | flow |
| 16,135 | 0 | flow. | 15,954 | 0 | flow |
| 16,117 | 1/4" | flow. | 15,918 | 0 | flow |
| 16,085 | 1/4" | flow. | | | |
| 16,073 | 1/4" | flow. | | | |

Starting PSI 0

Finishing PSI 0

Run #3

| | | | | | |
|--------|------|-------|--------|------|------|
| 15,900 | 1/4" | flow. | 15,598 | 1" | flow |
| 15,853 | 1/4" | flow. | 15,593 | 1.5" | flow |
| 15,833 | 1/2" | flow. | 15,566 | 1.5" | flow |
| 15,798 | 1/2" | flow. | 15,555 | 1.5" | flow |
| 15,796 | 1/2" | flow. | 15,549 | 1.5" | flow |
| 15,745 | 1/2" | flow. | 15,533 | 1.5" | flow |
| 15,708 | 1/2" | flow. | 15,524 | 1.5" | flow |
| 15,661 | 1" | flow. | 15,514 | 1.5" | flow |
| 15,628 | 1" | flow. | 15,493 | 1.5" | flow |
| 15,626 | 1" | flow. | 15,483 | 1.5" | flow |
| 15,611 | 1" | flow. | 15,476 | 1.5" | flow |

Finishing psi 50# on 12/64" choke.

Pull out of hole, rig down move out Oil Well Perforators. Flow well back.

DC: \$15,100

CUM: \$130,600

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80231 | | 7. UNIT AGREEMENT NAME NA | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME D. MOON | |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' Ungraded GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W, USM | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-85 thru 7-4-85 Flow testing.

7-5-85 Acidize

7-6-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

19. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

7-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR- D. MOON 1-2321
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 23

| 6-26-85 | Flowed 14 hours on 10/64" choke. 0 BO, 20 BW, 0 MCF, 120 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------|--|----------|--|----------|---------|-----|-----|-----|--|---|---|-----|-------------------|----|---|-----|--|----|---|------|--|----|---|------|--|----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--|-----|---|------|--------------------------------------|-----|---|------|---------------------|
| 6-27-85 | Flowed 10 hours. 0 BO, 25 BW, 0MCF, 1400 psi. Shut in overnight | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6-28-85 | Flowed 9 hours, 39 BO, 8 BW, 54 MCF, 150 psi. Swab 18 BO | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6-29-85 | Flowed 8 hours. 25 BO, 0 BW, 81 MCF, 800 psi. Well Died, Swabbed well. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6-30-85 | Flowed 24 hours on 10/64" choke. 0 BO, 43 BW, 129 MCF, 100 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-1-85 | Flowed 24 hours on 10/64" choke. 0 BO, 0 BW, 129 MCF, 100 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-2-85 | Flowed 24 hours on 10/64" choke. 15 BO, 0 BW, 129 MCF, 100 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-3-85 | Flowed 24 hours on 10/64" choke. 22 BO, 0 BW, 129 MCF, 100 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-4-85 | Flowed 24 hours on 10/64" choke. 18 BO, 0 BW, 129 MCF, 100 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-5-85 | Flowed 24 hours. 22 BO, 0 BW, 129 MCF, 100 psi. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-5-85 | Move in rig up Dowell to acidize perforations from 15,476 to 16,900' with 30,000 gals 15% HCL containing 240 gal A200 corrosion inhibitor and 165 gallons SI315 scale inhibitor. Hold safety meeting and test lines to 10,000 psi. Fill backside and test to 2000 psi. Acidize as follows dropping 350 RCNB's throughout: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | <table border="0"> <thead> <tr> <th>CUM</th> <th>RATE</th> <th>PRESSURE</th> <th>COMMENT</th> </tr> <tr> <th>bbl</th> <th>BPM</th> <th>psi</th> <th></th> </tr> </thead> <tbody> <tr> <td>0</td> <td>0</td> <td>100</td> <td>Start at 11:00 am</td> </tr> <tr> <td>20</td> <td>4</td> <td>VAC</td> <td></td> </tr> <tr> <td>40</td> <td>6</td> <td>8010</td> <td></td> </tr> <tr> <td>60</td> <td>8</td> <td>9100</td> <td></td> </tr> <tr> <td>80</td> <td>8</td> <td>8870</td> <td></td> </tr> <tr> <td>100</td> <td>8</td> <td>8780</td> <td></td> </tr> <tr> <td>120</td> <td>8</td> <td>8590</td> <td>SD after pumping 130 bls to replace 2" valve</td> </tr> <tr> <td>140</td> <td>8</td> <td>8500</td> <td></td> </tr> <tr> <td>160</td> <td>8</td> <td>8500</td> <td></td> </tr> <tr> <td>180</td> <td>8</td> <td>8510</td> <td></td> </tr> <tr> <td>200</td> <td>8</td> <td>8540</td> <td></td> </tr> <tr> <td>220</td> <td>8</td> <td>8610</td> <td></td> </tr> <tr> <td>240</td> <td>8</td> <td>8680</td> <td></td> </tr> <tr> <td>260</td> <td>8</td> <td>8680</td> <td></td> </tr> <tr> <td>280</td> <td>8</td> <td>8710</td> <td></td> </tr> <tr> <td>300</td> <td>8</td> <td>8780</td> <td></td> </tr> <tr> <td>320</td> <td>8</td> <td>8770</td> <td></td> </tr> <tr> <td>340</td> <td>8</td> <td>8940</td> <td></td> </tr> <tr> <td>360</td> <td>8</td> <td>9040</td> <td></td> </tr> <tr> <td>380</td> <td>8</td> <td>9020</td> <td></td> </tr> <tr> <td>400</td> <td>8</td> <td>9060</td> <td></td> </tr> <tr> <td>420</td> <td>8</td> <td>9100</td> <td>SD for leak. ISIP=5690 psi. Leak between tubing head adapter flange and tubing spool. Flush wellhead with 10 bls water. Tighten flange nuts, pump plactic into hangers and install tree saver. Down for 4 hours.</td> </tr> <tr> <td>440</td> <td>6</td> <td>7750</td> <td>Restart at 5:30 pm 4190 psi on tubing.</td> </tr> <tr> <td>460</td> <td>8</td> <td>8530</td> <td></td> </tr> <tr> <td>480</td> <td>8</td> <td>8580</td> <td></td> </tr> <tr> <td>500</td> <td>8</td> <td>8630</td> <td></td> </tr> <tr> <td>520</td> <td>8</td> <td>8620</td> <td></td> </tr> <tr> <td>540</td> <td>8</td> <td>8620</td> <td></td> </tr> <tr> <td>560</td> <td>8</td> <td>8620</td> <td></td> </tr> <tr> <td>580</td> <td>8</td> <td>8630</td> <td></td> </tr> <tr> <td>600</td> <td>8</td> <td>8650</td> <td></td> </tr> <tr> <td>620</td> <td>8</td> <td>8730</td> <td></td> </tr> <tr> <td>640</td> <td>8</td> <td>8390</td> <td></td> </tr> <tr> <td>660</td> <td>8</td> <td>8950</td> <td></td> </tr> <tr> <td>680</td> <td>8</td> <td>8970</td> <td>Start flush with 711 bls acid pumped</td> </tr> <tr> <td>720</td> <td>5</td> <td>7300</td> <td>Lost one pump truck</td> </tr> </tbody> </table> | CUM | RATE | PRESSURE | COMMENT | bbl | BPM | psi | | 0 | 0 | 100 | Start at 11:00 am | 20 | 4 | VAC | | 40 | 6 | 8010 | | 60 | 8 | 9100 | | 80 | 8 | 8870 | | 100 | 8 | 8780 | | 120 | 8 | 8590 | SD after pumping 130 bls to replace 2" valve | 140 | 8 | 8500 | | 160 | 8 | 8500 | | 180 | 8 | 8510 | | 200 | 8 | 8540 | | 220 | 8 | 8610 | | 240 | 8 | 8680 | | 260 | 8 | 8680 | | 280 | 8 | 8710 | | 300 | 8 | 8780 | | 320 | 8 | 8770 | | 340 | 8 | 8940 | | 360 | 8 | 9040 | | 380 | 8 | 9020 | | 400 | 8 | 9060 | | 420 | 8 | 9100 | SD for leak. ISIP=5690 psi. Leak between tubing head adapter flange and tubing spool. Flush wellhead with 10 bls water. Tighten flange nuts, pump plactic into hangers and install tree saver. Down for 4 hours. | 440 | 6 | 7750 | Restart at 5:30 pm 4190 psi on tubing. | 460 | 8 | 8530 | | 480 | 8 | 8580 | | 500 | 8 | 8630 | | 520 | 8 | 8620 | | 540 | 8 | 8620 | | 560 | 8 | 8620 | | 580 | 8 | 8630 | | 600 | 8 | 8650 | | 620 | 8 | 8730 | | 640 | 8 | 8390 | | 660 | 8 | 8950 | | 680 | 8 | 8970 | Start flush with 711 bls acid pumped | 720 | 5 | 7300 | Lost one pump truck |
| CUM | RATE | PRESSURE | COMMENT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| bbl | BPM | psi | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 0 | 0 | 100 | Start at 11:00 am | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | 4 | VAC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 40 | 6 | 8010 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 60 | 8 | 9100 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 80 | 8 | 8870 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 100 | 8 | 8780 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 120 | 8 | 8590 | SD after pumping 130 bls to replace 2" valve | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 140 | 8 | 8500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 160 | 8 | 8500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 180 | 8 | 8510 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 200 | 8 | 8540 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 220 | 8 | 8610 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 240 | 8 | 8680 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 260 | 8 | 8680 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 280 | 8 | 8710 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 300 | 8 | 8780 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 320 | 8 | 8770 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 340 | 8 | 8940 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 360 | 8 | 9040 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 380 | 8 | 9020 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 400 | 8 | 9060 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 420 | 8 | 9100 | SD for leak. ISIP=5690 psi. Leak between tubing head adapter flange and tubing spool. Flush wellhead with 10 bls water. Tighten flange nuts, pump plactic into hangers and install tree saver. Down for 4 hours. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 440 | 6 | 7750 | Restart at 5:30 pm 4190 psi on tubing. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 460 | 8 | 8530 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 480 | 8 | 8580 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 500 | 8 | 8630 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 520 | 8 | 8620 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 540 | 8 | 8620 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 560 | 8 | 8620 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 580 | 8 | 8630 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 600 | 8 | 8650 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 620 | 8 | 8730 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 640 | 8 | 8390 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 660 | 8 | 8950 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 680 | 8 | 8970 | Start flush with 711 bls acid pumped | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 720 | 5 | 7300 | Lost one pump truck | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

WELL: LINMAR- D. MOON 1-23Z1
LOCATION: SEC. 23, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LORD DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,300'

PAGE 24

| | | | | |
|-----------------|--------|---|------|----------------------|
| 7-5-85 (Cont'd) | 740 | 5 | 7330 | |
| | 760 | 5 | 7380 | |
| | 780 | 5 | 7430 | |
| | 800 | 5 | 7490 | |
| | 820 | 5 | 7580 | |
| | 840 | 5 | 7630 | |
| | 867 | 5 | 7640 | Shut down at 6:30 pm |
| | Max | 8 | 9100 | |
| | Avg | 7 | 8467 | |
| | ISIP | | 6100 | |
| | 5 min | | 5700 | |
| | 10 min | | 5600 | |
| | 15 min | | 5490 | |

Bled pressure off backside. Rig down Dowell. Left well shut in overnight.

DC: 29,000

CUM: \$159,600

7-6-85 Acid Job.

7-7-85 Flowed 24 hours on 24/64" choke. 401 BO, 358 BW, 269 MCF, 800 psi.

7-8-85 Flowed 24 hours on 24/64" choke. 320 BO, 0 BW, 266 MCF, 700 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT **JULI 5085**

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
 DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1320' FSL, 1320' FWL (NESW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-047-31479

DATE ISSUED

5/22/84

15. DATE SPUDDED

12/6/84

16. DATE T.D. REACHED

5/2/85

17. DATE COMPL. (Ready to prod.)

7/6/85

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6100' Ungraded Ground

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

16,994'

21. PLUG, BACK T.D., MD & TVD

16,940'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

16,900-15,476' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, FDC, DIL, GR, CAL, SP

27. WAS WELL CORRED.

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 9-5/8" | 36# | 3,010' | 12 1/4" | 1070 sxs. Lite, 200 sxs. | "H" |
| 7" | 32#, 29# | 12,188' | 8-3/4" | 840 sxs. Lite, 200 sxs. | "G" |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5" | 11,980' | 16,991' | 1300 | | 2-7/8" | 12,150' | 12,150' |

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 15,476-16,900' | 30,000 gals. 15% HCl |

33.*

PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 7/7/85 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
| 7/7/85 | 24 | 24/64" | → | 401 | 269 | 358 | 671:1 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| 800 psi | -0- | → | 401 | 269 | 358 | 42 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. B. Whicker

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE

7/12/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: | | | | 38. GEOLOGIC MARKERS | | |
|--|-----|--------|-----------------------------|----------------------|-------------|------------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | | | |
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP |
| | | | | | | FEET VERT. DEPTH |
| | | | | Green River | 12,310' | |
| | | | | Wasatch | 15,340' | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Linmar Energy Corporation
7979 East Tufts Ave. Parkway 604
Denver, Colorado 80237

Gentlemen:

Re: Well No. Moon 1-23Z1 - Sec. 23, T. 1N., R. 1W.
Uintah County, Utah - API #43-047-31479

According to our records a "Well Completion Report" filed with this office July 12, 1985 on the above referenced well indicates the following electric logs were run: CNL, FDC, DIL, GR, CAL, SP. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/16

INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

October 16, 1985

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: PAM KENNA
WELL RECORDS SPECIALIST

RECEIVED

OCT 18 1985

DIVISION OF OIL
GAS & MINING

RE: Electric Logs
Well No. Moon 1-23Z1
SEC 23, T1N, R1W
Uintah County, Utah

Gentlemen:

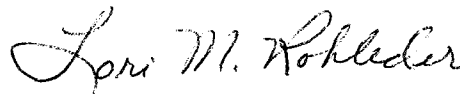
Please reference your letter dated October 4, 1985 regarding the above captioned subject.

Enclosed you will find three (3) copies each of the Compensated Neutron Gamma Ray log and Compensated Densilog Neutron Gamma Ray log. Copies of the Dual Induction Focused Log will be forthcoming in a few days.

If additional information is required, please advise.

Very truly yours,

LINMAR ENERGY CORPORATION



Lori M. Rohleder
Production Dept.

lmr

Encls.

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

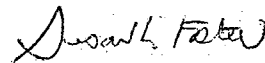
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR See Below | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR See Below | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. See Exhibit "A" Attached Hereto |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto |
| | | 12. COUNTY OR PARISH Duchesne & Uintah Counties |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis LINMAR ENERGY CORPORATIONTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED

NOV 9 1987

EXHIBIT "A"

DIVISION OF OIL
AND GAS

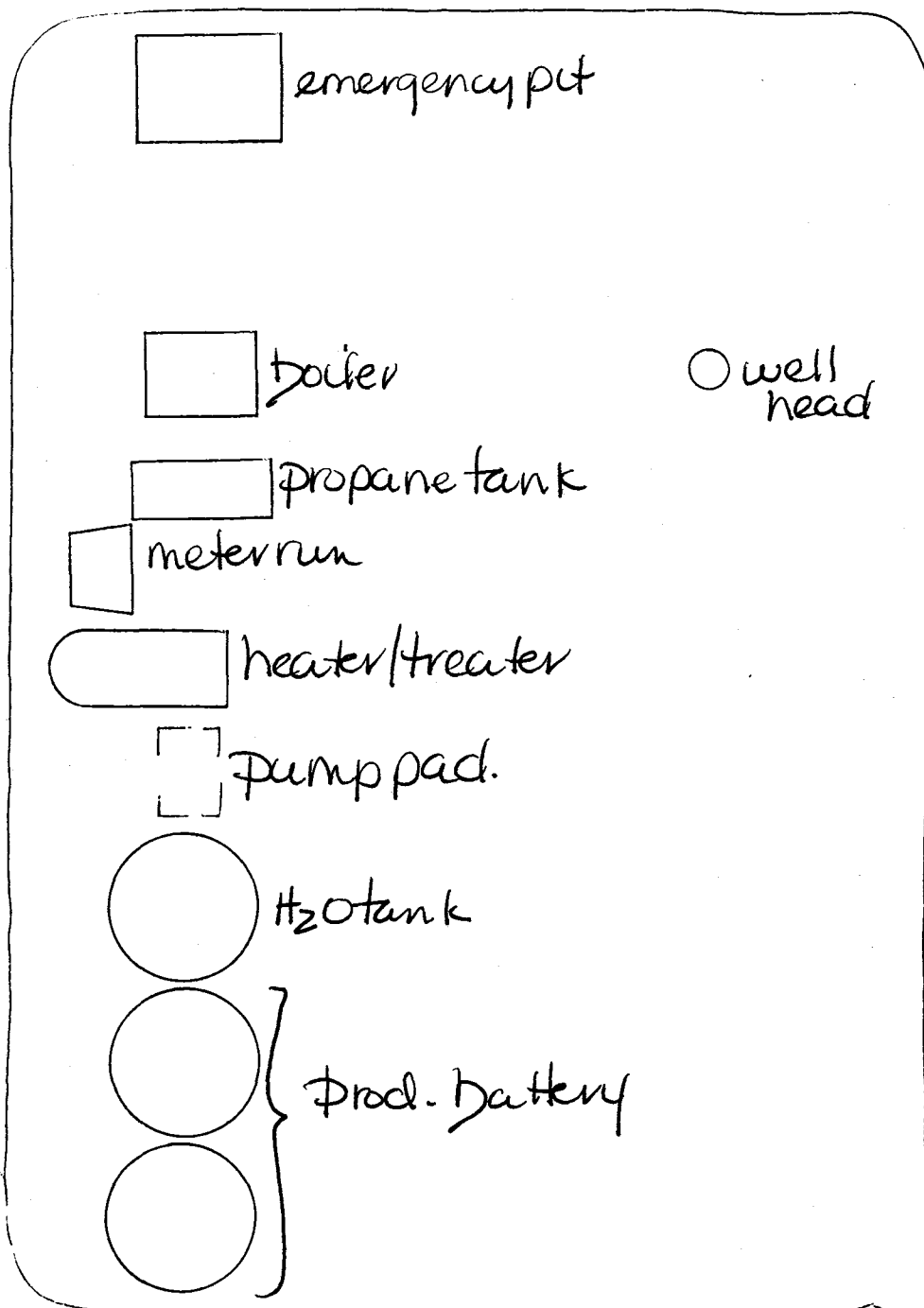
Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

| | | |
|-------------------------|------------------------------------|--|
| Horrocks 1-3A1 | <u>43-013-30171</u> | Section 3, Township 1 South, Range 1 West |
| Chasel Miller 2-1A2 | <u>43-013-30360</u> | Section 1, Township 1 South, Range 2 West |
| Duncan 3-1A2 | <u>43-013-31135</u> | Section 1, Township 1 South, Range 2 West |
| Murray 3-2A2 | <u>43-013-30816</u> | Section 2, Township 1 South, Range 2 West |
| Chasel Hackford 2-10A1E | <u>43-047-31421</u> | Section 10, Township 1 South, Range 1 East |
| Wilkerson 1-20Z1 | <u>43-013-30942</u> | Section 20, Township 1 North, Range 1 West |
| Moon 1-23Z1 | <u>43-047-31479</u> ^{POW} | Section 23, Township 1 North, Range 1 West |
| Coltharp 1-27Z1 | <u>43-013-30151</u> | Section 27, Township 1 North, Range 1 West |
| Jensen 1-29Z1 | <u>43-013-30725</u> | Section 29, Township 1 North, Range 1 West |
| Ute 1-30Z1 | <u>43-013-30813</u> | Section 30, Township 1 North, Range 1 West |
| Dye 1-25Z2 | <u>43-013-30659</u> | Section 25, Township 1 North, Range 2 West |
| Ute Tribal 3-35Z2 | <u>43-013-31133</u> | Section 35, Township 1 North, Range 2 West |
| Horrocks 2-4A1 | <u>43-013-30954</u> | Section 4, Township 1 South, Range 1 West |
| Helen Larsen 2-5A1 | <u>43-013-30920</u> | Section 5, Township 1 South, Range 1 West |
| Chasel 2-17A1 | <u>43-013-30732</u> | Section 17, Township 1 South, Range 1 West |
| LeBeau 1-34A1 | <u>43-013-30590</u> | Section 34, Township 1 South, Range 1 West |
| Timothy 3-18A3 | <u>43-013-30940</u> | Section 18, Township 1 South, Range 3 West |
| Fisher 1-19A3 | <u>43-013-30535</u> | Section 19, Township 1 South, Range 3 West |
| Goodrich 1-24A4 | <u>43-013-30760</u> | Section 24, Township 1 South, Range 4 West |
| Smith 2-25A4 | <u>43-013-30776</u> | Section 25, Township 1 South, Range 4 West |
| State 1-14B1 | <u>43-047-30818</u> | Section 14, Township 2 South, Range 1 West |
| Linmar 1-19B2 | <u>43-013-30600</u> | Section 19, Township 2 South, Range 2 West |
| Christensen 2-8B3 | <u>43-013-30780</u> | Section 8, Township 2 South, Range 3 West |
| Hansen 1-16B3 | <u>43-013-30335</u> | Section 16, Township 2 South, Range 3 West |

Moon 1-23 Z1 Sec 23, TIN, RIW @ Rudy 12/1/88

L N



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 25 1990

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Linmar Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066 | | UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL, 1320' FWL (NESW) | | 8. FARM OR LEASE NAME Moon |
| 14. PERMIT NO. 43-047-31479 | | 9. WELL NO. 1-23Z1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,100' GR | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1N, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Gas Flaring

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

An accident, on July 21, 1990, has resulted in the temporary shutdown of Gary Energy's Montwell gas plant. To continue production operations, it will be necessary to vent produced gas until repairs have been completed. Gary Energy estimates the plant to be in operation August 4, 1990. Verbal approval to temporarily vent produced gas was given July 23, 1990 by John Baza of the Division of Oil, Gas, and Mining.

Estimated amount flared - 21mcfd

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

JUL 24 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

DATE

8-16-90

*See Instructions on Reverse Side

DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 210

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME |
|-------------|--------------------------|------------|---------------------|--------------|-------|-----|------------|---------------|--------------|----------------|--------|-------------------------------------|
| ✓N9523 | LINMAR PETROLEUM COMPANY | 55 | ALTAMONT | SO10 | WO30 | 7 | NWSW | 4301330977 | GR-WS | POW | 10175 | MORRIS 2-7A3 FEE |
| | | | | SO10 | WO30 | 8 | NWSW | 4301330979 | GR-WS | TA | 10110 | POWELL 2-8A3 FEE |
| | | | | SO10 | WO30 | 6 | SESE | 4301330984 | GR-WS | POW | 10480 | FISHER 2-6A3 FEE |
| | | | | SO10 | WO40 | 12 | SESW | 4301330985 | GR-WS | POW | 10313 | JACOBSEN 2-12A4 FEE |
| | | | | SO20 | WO40 | 5 | SWSW | 4301331000 | GR-WS | POW | 10075 | CHANDLER 2-5B4 FEE NW 580 |
| | | | | SO20 | WO50 | 7 | NWSE | 4301331001 | GR-WS | PA | 10260 | PRIEST 2-7B5 |
| | | | | SO20 | WO40 | 3 | SESW | 4301331008 | GR-WS | SOW | 10165 | BROTHERSON 2-3B4 FEE |
| | | | | SO10 | WO30 | 5 | NESW | 4301331024 | GR-WS | PA | 10245 | UTE TRIBAL 2-5A3 |
| | | | | SO30 | WO70 | 21 | NWSW | 4301331026 | GR-WS | POW | 10320 | UTE TRIBAL 2-21C7 14-20-H62-1141 |
| | | | | SO30 | WO70 | 22 | SESW | 4301331027 | GR-WS | PA | 10235 | SMITH-TRIBAL 2-22C7 |
| | | 80 | CEDAR RIM | SO30 | WO70 | 24 | NESW | 4301331028 | GR-WS | POW | 10240 | UTE TRIBAL 2-24C7 14-20-H62-1135 |
| | | | | SO30 | WO60 | 17 | SWSE | 4301331033 | GR-WS | POW | 10115 | UTE TRIBAL 2-17C6 14-20-H62-1118 |
| | | | | SO10 | WO30 | 3 | SESW | 4301331034 | GR-WS | POW | 10261 | UTE TRIBAL 2-3A3 14-20-H62-3958 |
| | | 55 | ALTAMONT | SO30 | WO60 | 19 | NWSE | 4301331035 | GR-WS | POW | 10250 | W.L.R. TRIBAL 2-19C6 14-20-H62-1120 |
| | | 80 | CEDAR RIM | SO30 | WO70 | 23 | NENE | 4301331073 | GR-WS | PA | 10295 | SMITH #2-23C7 |
| | | 55 | ALTAMONT | SO40 | WO60 | 4 | SWNE | 4301331074 | GR-WS | POW | 10325 | MCFARLANE #1-4D6 14-20-H62-3452 |
| | | | | SO40 | WO60 | 5 | SWNE | 4301331075 | GR-WS | POW | 10311 | PETERSON #1-5D6 14-20-H62-3453 |
| | | | | SO10 | WO50 | 35 | SESW | 4301331077 | | LA | 99998 | TEW #2-35A5 |
| | | 80 | CEDAR RIM | SO30 | WO70 | 13 | SWSE | 4301331082 | GR-WS | PA | 10330 | FORD #2-13C7 |
| | | | | SO30 | WO70 | 25 | NESW | 4301331083 | GR-WS | PA | 10315 | BLEY 2-25C7 |
| | | | | SO30 | WO60 | 33 | SWSW | 4301331123 | GR-WS | POW | 10365 | UTE-FEE 2-33C6 14-20-H62-1328 |
| | | 65 | BLUEBELL | NO10 | WO20 | 35 | SENE | 4301331133 | GR-WS | POW | 10483 | UTE TRIBAL 3-35Z2 14-20-H62-1614 |
| | | 55 | ALTAMONT | SO10 | WO20 | 1 | SWSW | 4301331135 | GR-WS | TA | 10484 | DUNCAN 3-1A2 FEE |
| | | | | SO20 | WO40 | 9 | NESW | 4301331138 | GR-WS | TA | 10460 | ELLSWORTH 2-9B4 FEE 96-00045 |
| | | | | SO20 | WO40 | 4 | SWSE | 4301331142 | GR-WS | POW | 10481 | CHRISTENSEN 3-4B4 FEE |
| | | 65 | BLUEBELL | SO10 | WO20 | 1 | SWSW | 4301331287 | | LA | 99998 | DUNCAN 4-1A2 |
| | | | | SO20 | WO10 | 14 | SENE | 4304730818 | GR-WS | POW | 1420 | STATE 1-14B1 ML-24306 |
| | | | | SO20 | EO10 | 18 | SENE | 4304730969 | GR-WS | POW | 9135 | UTE TRIBAL 1-18B1E 14-20-H62-2864 |
| | | N9535 | GILILLAND, DAYMON D | SO10 | EO10 | 10 | SESE | 4304731421 | GR-WS | SOW | 9400 | CHASEL-HACKFORD 2-10-A1E FEE |
| | | | | NO10 | WO10 | 23 | NESW | 4304731479 | GR-WS | POW | 10310 | MOON 1-23Z1 FEE |
| | | | | S210 | E230 | 10 | SWNE | 4301915596 | DKTA | SGW | 10087 | LANSDALE #2 |
| | | | | S210 | E230 | 10 | SWNE | 4301915598 | MRSN | SGW | 10089 | A. LANSDALE #6 |
| | | | | S210 | E230 | 24 | NESW | 4301916263 | DKTA | SOW | 9215 | WHYTE-STATE #2 |
| | | | | S210 | E230 | 24 | SWNW | 4301916264 | MRSN | SOW | 9736 | WHYTE STATE #5 |
| | | | | S210 | E230 | 25 | NENE | 4301920271 | BRBSN | SOW | 9217 | SMITH-WHYTE STATE #1 |
| | | | | S210 | E230 | 25 | NENE | 4301920296 | DKTA | SOW | 9212 | SMITH-WHYTE STATE #2 |
| | | | | S190 | E250 | 4 | SENE | 4301930008 | ENRD | PA | 10086 | LANSDALE GOV'T 13 |
| | | | | S210 | E230 | 23 | NENE | 4301930261 | CDMTN | SGW | 9214 | PAULSON 23-2 |
| | | | | S210 | E230 | 23 | SWSW | 4301930381 | SLTW | PA | 9211 | PAULSON STATE #23-3 |
| N9540 | ALTA ENERGY CORP | 205 | GREATER CISCO | S210 | E230 | 26 | SWNE | 4301930403 | DKTA | PA | 99998 | PAULSON #26-1 |
| | | | | S180 | E250 | 27 | SESE | 4301930996 | | PA | 10094 | WEST BITTER CREEK #27-44 |
| | | | | S200 | E230 | 22 | SESW | 4301931126 | BRBSN | SOW | 9445 | CISCO MESA #1 |
| | | | | S200 | E240 | 9 | SENE | 4301931150 | DKTA | SGW | 9216 | FEDERAL LANSDALE 9-2A |
| | | | | SO90 | E160 | 16 | NWSE | 4301330640 | GRRV | POW | 440 | CASTLE PK ST 33-16 |
| | | | | SO90 | E160 | 16 | SWNE | 4301330650 | GRRV | POW | 445 | CASTLE PK ST 32-16 |
| | | 105 | MONUMENT BUTTE | SO90 | E170 | 7 | NWNE | 4301330927 | | LA | 99998 | GETTY #7B |
| | | | | SO90 | E170 | 7 | SWNW | 4301330928 | | LA | 99998 | GETTY #7E |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. API Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

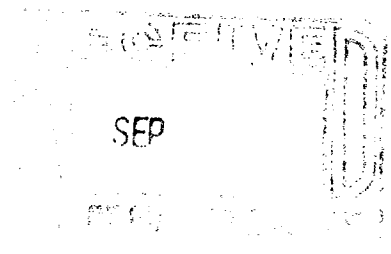
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

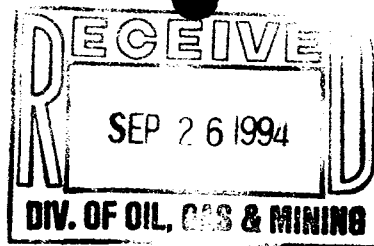
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME | API # | FOOTAGES | LOCATION | FIELD | COUNTY | LEASE DESIGNATION |
|--------------------------|--------------|-----------------------|------------------------------|----------|-----------------|----------------------------|
| ✓ Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee <u>96-000037</u> |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-3B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓ Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>NW 1/4 (ANK)</u> |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Bluebell | Uintah | Fee |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓ Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-00041E (ANK)</u> |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Bluebell | Duchesne/Uintah | Fee |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓ Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000116</u> |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Altamont | Duchesne | Fee |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Bluebell | Duchesne | Fee |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Bluebell | Duchesne | Fee |
| On 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Proades Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

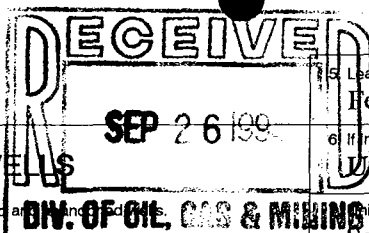
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Date

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Burris Schneider

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-3B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-546 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Uintah | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-00045 | 102102, 962270 |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Oman 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhodes Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Rhodes Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Tinothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|----------------------|--------------|-----------------------|------------------------------|-----------------|----------------------|---------------|---------|----------------|
| State 1-19A4 | 43-013-30322 | 985' FNL & 853' FEL | Section 19, T1S, R4W, U.S.M. | Duchesne | ML-27912 | Ute | | 102102, 962270 |
| State 1-8A3 | 43-013-30286 | 1545' FNL & 1489' FEL | Section 8, T1S, R3W, U.S.M. | Duchesne | ML-24316 | Ute | NRM-715 | 102102, 962270 |
| Wainoco State 1-14B1 | 43-047-30818 | | Section 14, T2S, R1W, U.S.M. | Duchesne/Uintah | ML-2402 | Ute | | 102102, 962270 |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|----------------------|---------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30661 | 20361 | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Field 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Field 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhoades Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |

RECEIVED
SEP 26 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OCT 14 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Moon 1-23Z1

9. API Well Number:

43-047-31479

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1320' FSL & 1320' FWL

County: Uintah

QQ, Sec., T., R., M.: NE/SW Section 23, T1N-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Install Rotoflex beam pump | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to retire the existing surface equipment on the above described well and install a Rotoflex beam pump. It is also proposed to clean out the wellbore to PBTD prior to the installation of rod pump equipment.

Procedure: Release 5" 18# FAB pkr @ 12,150'. POOH with tbg. PU 4-1/8" mill, approx 5000' of 2-3/8" tbg, and CO tool. CO 5" liner to 16,950'. POOH & LD 2-3/8" tbg & CO tools. PU 7" TAC, 5" PBGA & SN. Set TAC @ approx 11,100' and SN @ approx 11,000'. PU & RIH w/1-1/2" pump, 250' 1" rod w/g, and standard design to surface. Set pump speed at 2 SPM and return to production. Run dynamometer analysis and fluid level tests and adjust speed accordingly.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 10/11/94BY: Bonnie Johnston

13.

Name & Signature: Bonnie Johnston

Bonnie Johnston

Title: Environmental AnalystDate: 10/11/94

(This space for State use only)

MOON 1-23Z1

Sec 23; 1N; 1W

Flowing
Electric - Yes but
need new transline

Average Production:
10 BOPD
0 BWPD
20 MCFD

Downhole Pump:
None

Comments:
Flowing Well

9 5/8" Shoe: 3010'

2 7/8" Tubing

TOL: 11,980'

Packer: FAB 5" 18# @ 12,150'
7" Shoe: 12,188' 2 7/8" 32#

Perfs 15,476-16,900' Jun '85
67 feet, 201 holes

22-Aug-94

5" Shoe: 16,991'

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

| | |
|--------------|---|
| 1-LEE 7-PL | ✓ |
| 2-LWE 8-SJ | ✓ |
| 3-DTS 9-FILE | ✓ |
| 4-VLC | ✓ |
| 5-RJF | ✓ |
| 6-LWP | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

| | | | |
|-------------------|-----------------------------------|------------------------|----------------------------------|
| TO (new operator) | <u>COASTAL OIL & GAS CORP</u> | FROM (former operator) | <u>LINMAR PETROLEUM COMPANY</u> |
| (address) | <u>PO BOX 749</u> | (address) | <u>7979 E TUFTS AVE PKWY 604</u> |
| | <u>DENVER CO 80201-0749</u> | | <u>DENVER CO 80237</u> |
| | | | |
| phone (303) | <u>572-1121</u> | phone (303) | <u>773-8003</u> |
| account no. | <u>N 0230</u> | account no. | <u>N9523</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>**SEE ATTACHED**</u> | API: <u>047-31479</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- LWP 6. Cardex file has been updated for each well listed above. 10-14-94
- LWP 7. Well file labels have been updated for each well listed above. 10-14-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *\$25,000 Surety "Trust Land Admin." (bond incr. in progress)*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *\$80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of reating.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Bonner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (bond incr. in progress)

** Indian Lease wells & wells involved in C.A.'s "separate change".*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1320' FSL & 1320' FWL

QQ, Sec., T., R., M.:

NE/SW Section 23-T1N-R1W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Moon #1-23Z1

9. API Well Number:

43-047-31479

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Install Rotoflex beam pump | |

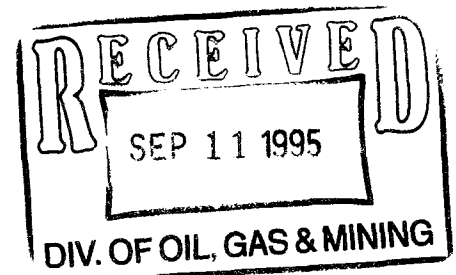
Date of work completion 5/14/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 09/07/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

D. MOON #1-23Z1 (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESE COUNTY, UT
WI: 73.57145% COGC AFE: 14854
TD: 16,991' PBD: 16,950'
5" LINER @ 11,980'-16,991'
PERFS: 15,476'-16,900'
CWC(M\$): 164.2

PAGE 1

5/1/95 LD heat string.
MIRU workover rig. ND WH, NU BOP. LD 108 jts 1.9" OD heat string.
CC: \$4,564

5/2/95 POH w/2 1/2" tbg.
Finish LD 1.90" heat string (total 4127'). Release seal assembly
from "FAB" pkr @ 12,150'. Circ hole. POH w/277 jts 2 1/2" tbg to
2989'. CC: \$7,912

5/3/95 POH w/pkr plucker & pkr.
Finish POH w/2 1/2" tbg & seal assembly. RIH w/5" pkr plucker on 2 1/2"
tbg, tag 5" FAB pkr @ 12,150'. Milled over pkr in 3 hrs. POH to
11,950'. CC: \$13,210

5/4/95 Clean out 5" liner.
Finish POH w/369 jts. LD pkr plucker and pkr. RIH w/4 1/2" drag bit to
11,889'. CC: \$15,875

5/5/95 POH w/tbg.
Finish RIH w/4 1/2" drag bit. Tag fill @ 16,859'. CO fill from 16,859'
to 16,950' PBD. Circ hole clean. Rec scale, fill & junk in
returns. LD 36 jts 2 1/2" 8rd N-80 tbg. POOH w/200 jts tbg to 11,651'.
CC: \$19,285

5/6/95 Prep to RIH w/rods.
Finish POOH w/2 1/2" tbg. LD 4 1/2" drag bit. RIH w/BHA, 337 jts 2 1/2" 8rd
N-80 tbg. ND BOP's. Set TAC @ 11,127' w/20,000# over string wt, SN
@ 11,017'. NU WH. CC: \$23,919

5/7/95 Well on pump.
SITP 50#, SICP 50#. Flow gas & oil to rig tank. Rec 5 BO. Tbg
started to flow while RIH w/1 1/2" pump & rods. Let well die. Rods
stacked out @ 1500'. Hot oil tbg. Finish RIH w/rods. RIH w/10 -
1", 152 - 3/4", 141 - 7/8" & 144 - 1" rods. Space out, seat pump. RDMO
rig. CC: \$163,336

5/7/95 Pmpd 14 BO, 0 BW, 11 MCF, 4.1 SPM, 12 hrs. Will check pump.

5/8/95 Pmpd 13 BO, 322 BW, 51 MCF, 4.1 SPM. Will run dyno & increase SPM.

5/9/95 Pmpd 53 BO, 188 BW, 19 MCF, 4.7 SPM. Ran dyno - FL @ 9734' (SN @
11,017'), pump efficiency 70%. Increased SPM from 4.1 to 4.7 SPM.

5/10/95 Pmpd 36 BO, 49 BW, 42 MCF, 4.7 SPM.

5/11/95 Pmpd 27 BO, 3 BW, 70 MCF, 3.4 SPM.

5/12/95 Pmpd 35 BO, 28 BW, 71 MCF.

5/13/95 Pmpd 23 BO, 32 BW, 71 MCF.

5/14/95 Pmpd 35 BO, 30 BW, 72 MCF, 3.4 SPM. Ran dyno - FL @ pump (SN @
11,017').

Prior prod: 9 BO, 0 BW, 17 MCF on jet pump. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. 1-2321 |
| 2. Name of Operator Linmar Petroleum Company | 9. AAPI Well No. 43 047-31479 |
| 3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003 | 10. Field and Pool, Or Exploratory Area Bluebell |
| 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 23-T1N-R1W | 11. County or Parish, State Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

INTERNAL USE
DATE
TIME
BY
PMT
A.M.

14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlefer Title: Vice President of Managing General Partner Date: 9/1/94

(This space for Federal or State office use)

APPROVED BY NOTED Title _____ Date _____
Conditions of approval, if any:

SEP 5 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

09-94-64

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1320' FSL & 1320' FWL

QQ, Sec., T., R., M.: NE/SW Section 23-T1N-R1W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Moon #1-23Z1

9. API Well Number:

43-047-31479

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

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NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

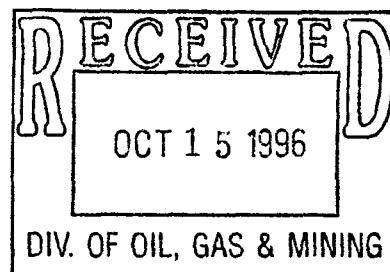
Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 10/10/96

(This space for State use only)

Matthews

Petroleum Engineer

10/15/96

MOON 1-23Z1
Section 23 T1N R1W
Altamont Field
Uintah Co. Utah

PROCEDURE:

1. MIRU. POOH w/rods and pump. NDWH Rlse TAC set @ 11,127. NUBOP POOH w/tbg.
2. RIH w/retr pkr on 2-7/8" high pressure workstring and 3-1/2" 9.33 P-110 tbg. Set pkr @ 15,400'. PT csg to 1000 psi.
3. MIRU Dowell to acidize interval from 15,476-16,900' w/12,000 gals 15% HCL per attached treatment schedule. MTP 9500 psi. Swab back load and test.
4. Rlse pkr, POOH
5. RIH w/rod pump equipment per design. SN depth and pump size will be determined by swab rates and fluid levels. It is anticipated that this well will be pumped from the liner top @ 11,980 w/an 1-1/4" pump.

Well Name: Moon #1-23Z1Date: 9/26/96

| Fluid Description | Stage # | 3% KCl (Gal) | Gelled 10 ppg Brine (Gal) | 15 % Acid Vol. (Gal) | Ball Sealers (#, Sg) |
|-------------------|---------|--------------|---------------------------|----------------------|----------------------|
| Pad | 1 | 4,900 | | | |
| Acid | 2 | | | 2,000 | 100 |
| Divertor | 3 | | 2,500 | | |
| Acid | 4 | | | 4,500 | 225 |
| Divertor | 5 | | 1,500 | | |
| Acid | 6 | | | 5,500 | 275 |
| Flush | 7 | 6,400 | | | |
| Totals | (gals): | 11,300 | 4,000 | 12,000 | 600, 1.1 S.G. |
| | (bbls): | 269 | 95 | 286 | |

Gelled Saltwater to contain: 1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked? YF140 Crosslinked gelPerforations from 15,476' - 16,900'Packer set @ 15,400'Treatment down 3 1/2" tubing @ 9,500 psi MTP

Service Co. WOWS #12 Well moon - 1-23-21Cn Duch State UTDate 5-6-95Foreman Bob Lewis

CSG DATA

| SIZE | WT. | GRADE | FROM | TO |
|--------|-----|-------|--------|--------|
| 9 5/8" | | | 51 | 2010 |
| 7 5/8" | 27# | 32# | 81 | 12,188 |
| 5" | 18# | | 11,950 | 16,991 |

BRIEF COMPLETION SUMMARY

Clean out & Convert To Radio
 parts 15,476 - 16,900

FINAL STATUS

| | | |
|-------------------|-----------|----------|
| KB | 20.00 | |
| Hager 8Kd | 1.90 | |
| Stick- | 3.60 | |
| 337-JT-8Kd N-80 | 10,991.94 | |
| + 45" SN | 1.08 | 11,017.5 |
| 6' 8Kd sub N-80 | 6.08 | |
| 1/2" PBGA 5Kd | 32.35 | |
| 1 pl JT 8Kd Tm | 32.61 | |
| Solid Plug 8Kd | 1.04 | |
| 1 ORF JT 8Kd N-80 | 31.30 | |
| 1' Sub 8Kd N-80 | 11.21 | |
| TAC - unit st | 2.89 | 11,127.9 |

parts 15,476 - 16,900 Jun 85
 67 feet 201 holes

PBSD 16,950

T.D. 5" shoe 16,991

K.B.
20.00

← @ 9 5/8

← 9 5/8 shoe 3010'

2 3/4 Tubing

+ 45 SN

6' 8Kd Sub

← @ PBGA

1 3/4 pl JT 2 3/4 N-80

Solid Plug 8Kd

1 1/2" JT 8Kd N-80

1' Sub 8Kd N-80

7' TAC - unit st.

← LTR 11,980

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐

OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1320' FSL & 1320' FWL

QQ, Sec., T., R., M.:

NE/SW Section 23-T1N-R1W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Moon #1-23Z1

9. API Well Number:

43-047-31479

10. Field and Pool, or Wildcat:

Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 12/12/96Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:



Sheila Bremer

Title

Environmental & Safety Analyst

Date

12/20/96

(This space for State use only)

WD fax credit 10/97.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MOON #1-23Z1 (ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 26619
TD: 16,991' PBTD: 16,950'
5" LINER @ 11,980'-16,991'
PERFS: 15,476'-16,900'
CWC(M\$): 74.9

| | | |
|----------|---|---------------|
| 11/30/96 | POOH w/rods & pump. MIRU. | CC: \$670. |
| 12/1/96 | Finish POOH w/2 7/8" tbg. Bled off csg & pump 150 bbls treated prod water down csg, pull pump off seat, flush rods w/55 bbls treated prod water, test tbg 1000# - ok. POOH w/rods & pump. Change over 2 7/8" tbg, rel TAC @ 11,127'. RU BOPs. POOH w/2 7/8" tbg, EOT @ 2900'. | CC: \$4829. |
| 12/2/96 | PU 3 1/2" P-110 tbg & N-80. Finish POOH w/2 7/8" & LD BHA. PU & RIH w/5" pkr on 2 7/8" P-105 & 3 1/2" P-110 workstring to 7460', total 128 jts. | CC: \$9425. |
| 12/3/96 | MIRU Dowell to acidize. SIWP 0. PU & RIH w/5" pkr on 3 1/2" P-110 workstring. Set 5" HD pkr @ 15,400' w/35,000# compression. Pump 110 bbls treated prod water, press test csg & pkr to 1200# for 10 min - ok. Drain lines. | CC: \$15,161. |
| 12/4/96 | Swab on well. Acidize perms 15,476' to 16,900' w/12,000 gals 15% HCL w/600 1.1 sg BSs & diverter w/pkr @ 15,400'. MTP 9600#, ATP 9200#, MTR 16 BPM, ATR 10 BPM. ISIP 6100#, 15 min 5164#. Good diversion. TLTR 670 bbls. Flwd back 55 BW. RU swab. Made 8 trips. IFL @ sfc. FFL @ 4600'. Made 6 ball catcher trips. Rec 253 BSs & 113 BW. | CC: \$54,934. |
| 12/5/96 | Rel 5" HD pkr @ 15,400'. SIP 0. RU & swab. IFL 1600'. Made 25 runs, rec 201 bbls - 18 BO, 183 BW. PH 4.0, oil cut 22%, FFL 8400'. | CC: \$59,742. |
| 12/6/96 | POH & LD 3 1/2" & 2 7/8" tbg. SITP 450 psi. RU swab & swab, made 2 runs, rec 16 bbls - 15 BO, 1 BW, PH 4.0, IFL 4500', FFL 6500', RD swab. Flush tbg w/20 bbls treated prod water, rel 5" HD pkr @ 15,400'. POOH, LD 3 1/2" N-80 & P-110, EOT @ 6666'. | CC: \$65,062. |
| 12/7/96 | RIH w/rods, pump. 50 psi, bled off. LD 100 jts 3 1/2", No-Go, 108 2 7/8" P-105, pkr. RIH w/5 3/4" No-Go, 2 7/8" plug, 4 1/2" PBGA, 6' sub, SN, 7 jts 2 7/8", 7" M States A/C, 4' 2 7/8" sub, 328 jts 2 7/8". PU 31 jt 2 7/8", RD floor, remove BOPs. Set anchor @ 11,690' w/26,000# tension. SN @ 11,921'. EOT @ 11,693'. | CC: \$72,536. |
| 12/8/96 | Well on production. Install pump tee, flush tbg w/65 bbls prod water, xover to rod equip. RIH w/1 1/4" pump & rods, space out, add subs, PU polish rod, seat pump. Fill tbg w/10 bbls prod water, test to 500# - ok. RD rig, move rotoflex forward, start unit, load out equip. Pmpd 0 BO, 47 BW, 0 MCF, 15 hrs, 2.3 SPM. | CC: \$83,325. |
| 12/9/96 | Pmpd 28 BO, 180 BW, 15 MCF, 4.1 SPM, 23 hrs, down 1 hr - inc SPM. | |
| 12/10/96 | Pmpd 55 BO, 161 BW, 63 MCF, 4.7 SPM, 23 hrs, down 1 hr - inc SPM. | |
| 12/11/96 | Pmpd 62 BO, 79 BW, 76 MCF, 4.7 SPM, down 4 hrs, overspeed on pmpg unit. | |
| 12/12/96 | Pmpd 53 BO, 96 BW, 76 MCF, 3.4 SPM, 72% POC. Prior prod: 0 BO, 0 BW, 0 MCF (uneconomic - cycled) <u>Final report.</u> | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

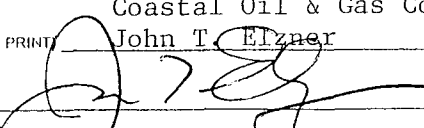
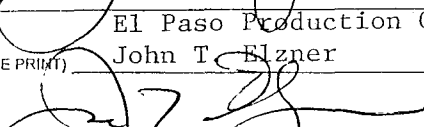
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

| | |
|---|----------------------|
| Coastal Oil & Gas Corporation | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |
| El Paso Production Oil & Gas Company | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |

(This space for State use only)

RECEIVED

JUN 15 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit:****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| BROADHEAD 1-21B6 | 43-013-30100 | 1595 | 21-02S-06W | FEE | OW | P |
| 1-5C4 | 43-013-30532 | 2345 | 05-03S-04W | FEE | OW | S |
| DUCHESNE COUNTY 1-17C4 | 43-013-30410 | 5325 | 17-03S-04W | FEE | OW | S |
| MOON TRIBAL 1-30C4 | 43-013-30576 | 5440 | 30-03S-04W | FEE | OW | S |
| PHILLIPS UTE 1-3C5 | 43-013-30333 | 5455 | 03-03S-05W | FEE | OW | S |
| VODA UTE 1-4C5 | 43-013-30283 | 5655 | 04-03S-05W | FEE | OW | S |
| SMITH DAVID U 1-6C5 (CA 70553) | 43-013-30163 | 5505 | 06-03S-05W | FEE | OW | S |
| SMITH ALBERT 2-8C5 | 43-013-30543 | 5495 | 08-03S-05W | FEE | OW | P |
| SMITH BROADHEAD 1-9C5 | 43-013-30316 | 5500 | 09-03S-05W | FEE | OW | S |
| SHRINE HOSPITAL 1-10C5 | 43-013-30393 | 5485 | 10-03S-05W | FEE | OW | S |
| SMITH JOSEPH 1-17C5 | 43-013-30188 | 5510 | 17-03S-05W | FEE | OW | S |
| VODA JOSEPHINE 2-19C5 | 43-013-30553 | 5650 | 19-03S-05W | FEE | OW | P |
| JENSEN FENZEL 1 | 43-013-30177 | 4524 | 20-03S-05W | FEE | OW | S |
| FEE 2-20C5 | 43-013-30550 | 4527 | 20-03S-05W | FEE | OW | P |
| CEDAR RIM 2 | 43-013-30019 | 6315 | 20-03S-06W | FEE | OW | S |
| CEDAR RIM 2-A | 43-013-31172 | 10671 | 20-03S-06W | FEE | OW | P |
| CEDAR RIM 8-A (CA 96-89) | 43-013-31171 | 10666 | 22-03S-06W | FEE | OW | P |
| 2X-23C7 | 43-013-31634 | 11929 | 23-03S-07W | FEE | OW | S |
| MOON 1-23Z1 | 43-047-31479 | 10310 | 23-01N-01W | FEE | OW | P |
| J ROBERTSON UTE 1-1B1 (CA 9C-130) | 43-047-30174 | 5370 | 01-02S-01W | FEE | OW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: CHANGE OF OPERATOR |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

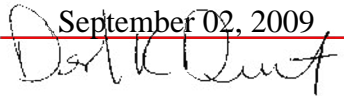
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

| | | | | | |
|---|---|---|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: D MOON 1-23Z1 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 1320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 01.0N Range: 01.0W Meridian: U | | 9. API NUMBER: 43047314790000 | | | |
| PHONE NUMBER: 303 291-6417 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P COMPANY REQUESTS APPROVAL TO PLUG BACK AND FRAC THE LOWER GREEN RIVER ACCORDING TO THE ATTACHED PROCEDURE. | | | | | |
| <div style="text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: <u>September 02, 2009</u> By: <u></u> </div> | | | | | |
| NAME (PLEASE PRINT) Marie Okeefe | | PHONE NUMBER 303 291-6417 | | | |
| SIGNATURE N/A | | TITLE Sr Regulatory Analyst | | | |
| | | DATE 8/31/2009 | | | |

RECEIVED August 31, 2009

Recompletion Procedure

D. Moon 1-23Z1

To

Plugback and Propant Frac the Lower Green River

Section 23, T1N, R1W
Altamont-Blue Bell Field
Uintah County, Utah

Prepared by: _____
Doug Sprague Date

Approved by: _____
Frank Seidel Date

Distribution (Approved copies):

Doug Sprague

Frank Seidel

Ben Sargent

Well File (Central Records)

Altamont Office (Well Files)

Recompletion Procedure
D. Moon 1-23Z1
Section 23T 1N R1W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

| Title | Name | Office | Mobile | Home |
|---------------------|--------------|----------------|----------------|----------------|
| Production Manager | Frank Seidel | (303) 291-6436 | (303) 945-1049 | (720) 524-8693 |
| Production Engineer | Doug Sprague | (303) 291-6433 | (303) 957-6176 | (303) 627-4970 |
| Production Foreman | Gary Lamb | (435) 454-4224 | (435) 823-1443 | (435) 454-3537 |

TUBULAR DATA

| Material | Description | Burst (100%) | Col (100%) | Body Yield | Jt Yield | ID | Drift ID | Cap CF/LF | TOC |
|---------------------|--|------------------------|-----------------------|--------------------|--------------------|----------------|----------------|----------------|-----------------|
| Surface Casing | 9 5/8" 36# J-55 @ 3,010' | 3520 | 2020 | 564 | 394 | 8.921 | 8.765 | .4340 | SURF |
| Intermediate Casing | 7" 29# P-110 to 11,508' & 32# P-110 to 12,068' & 32# N-80 to 12,188' | 11220 12460 9060 | 8510 10760 8600 | 929 1025 745 | 955 1053 823 | 6.184 6.094 | 6.059 5.969 | .2085 .2025 | 8,340' (CBL) |
| Production Liner | 5" 18# P-110 @ 11,980' to 16,991' | 13940 | 13450 | 580 | 606 | 4.276 | 4.151 | .0997 | TOL |
| Production Tubing | 2-7/8" 6.5# N-80 8rd | 10570 | 11160 | | | 2.441 | 2.347 | .0325 | |

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6" bit, 7" casing scraper and DC's and clean wellbore to top of liner (11,980'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 12,750'. Circulate well clean. POOH.
5. RU EL. RIH and set 5 1/2" CIBP at 12,740'. Dump 35' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and

squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **3 SPF** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 3½" treating string. Set packer at 10,000'±. Test frac string to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool. Test surface lines to 9,500 psi.
10. RU stimulation company and acidize perforations with 24,000 gallons 15% HCl gelled acid at 35 to 40 bpm in six 4,000 gal stages with 1,000 gal spacers. Run 80 Bio-Ball (brown or green color) sealers evenly dispersed in the acid per stage and rock salt for diversion. **Maximum allowable surface pressure is 8,500 psi.** Acid and flush fluids to contain both corrosion and scale inhibitor and 2.0 gpt MA-844. Bottom hole static temperature is 205°F at 12,750' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% substitute KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in until stimulation company is RD.
11. Flow test well for 24 hours recording hourly rates and pressures.
12. Open circulating port and kill well. Release treating packer and POOH laying down stimulation string.
13. Run production assembly based on well productivity.
14. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales.

PERFORATION SCHEDULE - GREEN RIVER FORMATION

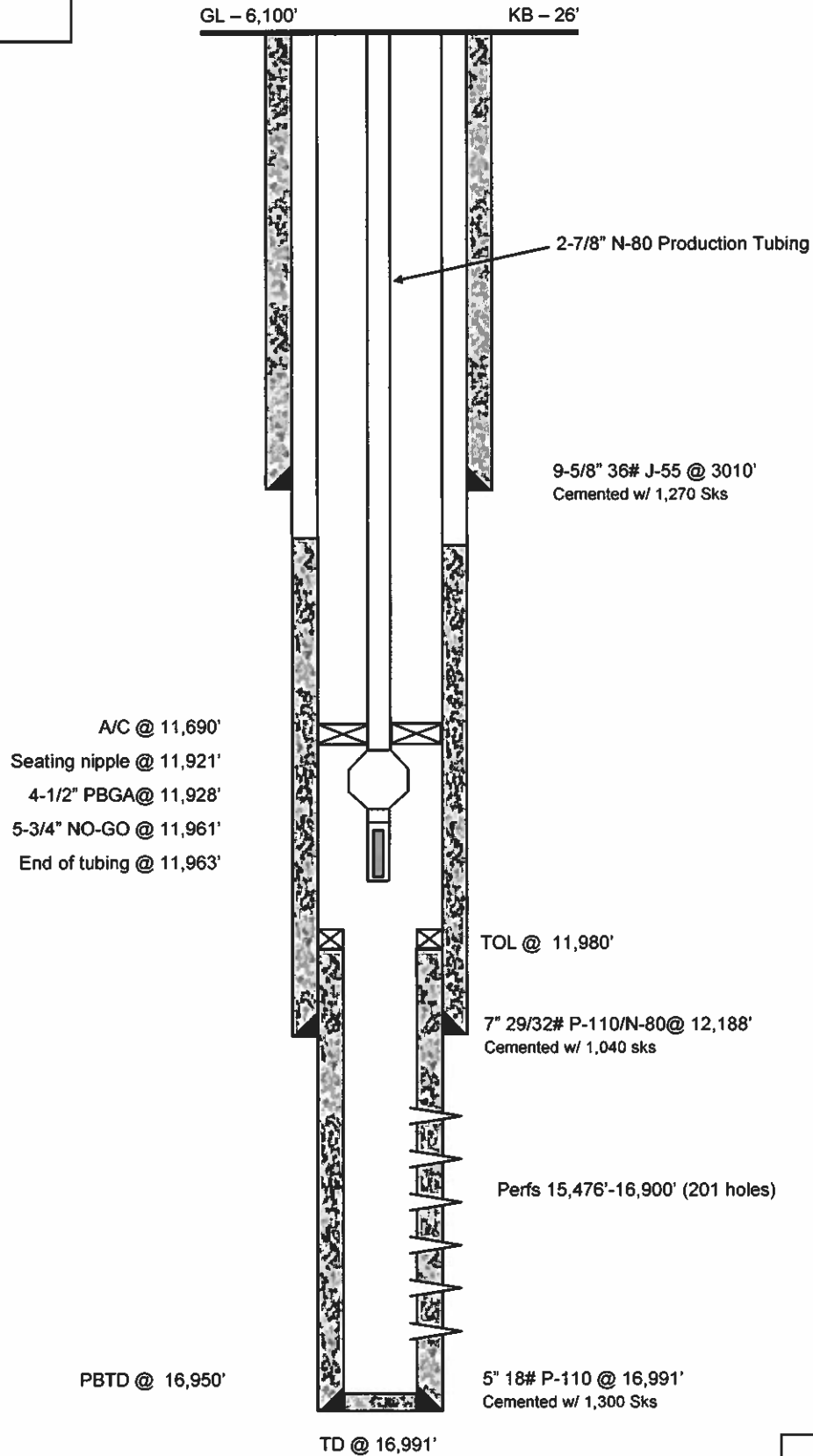
Open Hole Reference Log: Dresser Atlas - Compensated N-GR - 5/3/85 & Compensated Densilog - N - Gr - 5/3/85
Cased Hole Reference Log - OWP Acoustic CBL - 6/22/85

[illegible]

Wellbore Diagram

Moon 1-23Z1

Altamont / Blue Bell Field
Uintah Co, Utah
API - 43-047-31479
EP Lease - 10001417



RDS 5/20/09

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: D MOON 1-23Z1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 1320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 01.0N Range: 01.0W Meridian: U | | 9. API NUMBER: 43047314790000 |
| PHONE NUMBER: 303 291-6417 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/2/2009 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input checked="" type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> APD EXTENSION | |
| | OTHER: _____ | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P COMPANY PLUGGED BACK AND FRAC'D LOWER GREEN RIVER PER ATTACHED REPORT. PERFORATIONS 12457-12697' | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 21, 2009 | | |
| NAME (PLEASE PRINT) Marie Okeefe | PHONE NUMBER 303 291-6417 | TITLE Sr Regulatory Analyst |
| SIGNATURE N/A | DATE 12/18/2009 | |

43047 31479

PB+Frac LGR



EL PASO PRODUCTION Operations Summary Report

Page 1 of 3

Legal Well Name: D MOON 1-23Z1
Common Well Name: D MOON 1-23Z1
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY
Rig Name: BASIC

Start: 10/14/2009
Rig Release:
Rig Number: 1584

Spud Date: 12/6/1984
End:
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 10/15/2009 | 06:00 - 10:00 | 4.00 | C | 01 | | RDMO 1-32 Z2 MOL R/D ROTOFLEX UNIT. R/U |
| | 10:00 - 16:00 | 6.00 | C | 08 | | L/D P-ROD P/U WORK ROD PUMP DOWN CSG W/ 450 BBLS WHILE ATTEMPTING TO UNSEAT PUMP W/ NO SUCCESS. |
| | 16:00 - 19:30 | 3.50 | C | 04 | | BACK OFF RODS POOH W/ 134-1" SLK, 141 7/8" (135 SLK 6 W/G) 11-3/4" (6 W/G, 5 SLK) SWIFD CSDFD CT. |
| 10/16/2009 | 06:00 - 09:00 | 3.00 | C | 15 | | CT & TGSM (RELEASING TAC) BWD, C/O TO TBG EQ., ATTEMPT TO RELEASE TAC W/ NO SUCCESS, INSTALL SUBS, N/U BOPS, R/U WORKFLOOR & TBG EQ., |
| | 09:00 - 14:00 | 5.00 | C | 18 | | R/U PWR SWVL ATTEMPT TO RELEASE TAC W/ NO SUCCESS R/D PWR SWVL |
| | 14:00 - 18:30 | 4.50 | C | 04 | | MU & RIH W/ 1-5/8" GPL, P/U 13 7/8" WORK RODS, 141 7/8" PROD RODS, 134 1" PROD RODS CHECKING BREAKS, STRIP ON PUMP T, SWIFD CSDFD CT. |
| 10/17/2009 | 06:00 - 12:30 | 6.50 | C | 04 | | CT & TGSM (WORKING WITH PWR SWVL) L/D P-ROD P/U WORK RODS LATCH ON FISH MAKE BACK OFF L/D WORK RODS POOH PROD ROD STRING & PUMP PULL ROD. |
| | 12:30 - 17:00 | 4.50 | C | 11 | | R/U LONE WOLF PIH W/ TBG PERF GUNS 4 SPF, HAVE TROUBLE W/ WAX FROM 7450 TO 9895' PERF TBG @ 11705' (15 FT BELOW TAC) POOH W/ WIRELINE R/D LONE WOLF. |
| | 17:00 - 18:00 | 1.00 | C | 08 | | FLUSH TBG W/ 75 BBLS @ 250'. 10 BBLS TO BREAK CIRCULATION FLUSHED HARD. |
| | 18:00 - 20:00 | 2.00 | C | 04 | | RELEASE TAC PULL INTO 1ST CSG COLLAR C/NOT WORK THROUGH. WORK BACK TO ORIGINAL POSITION. SWIFD CSDFD CT. |
| 10/18/2009 | 06:00 - 09:00 | 3.00 | C | 08 | | CT & TGSM (PUMPING ACID) TSIP & CSIP @ 0# PSI OPEN WELL. HOT OILER CIRCULATED 250 BBLS BY 7:30 AM. SPOT 5 DRUMS 15% HCL PUMP 70 BBLS. |
| | 09:00 - 16:00 | 7.00 | C | 04 | | WORK TAC THROUGH SCALE, POOH 359 JTS 2-7/8", 4' PUP JT., TAC, L/D 7 JTS, 6' PUP JT., 4-1/2" PBGA (BAD SCALE), 2-7/8" SOLID PLUG, 5-3/4" NO-GO. |
| | 16:00 - 19:00 | 3.00 | C | 04 | | RIH W/ 5-3/4" NO-GO 140 JTS 2-7/8" 8RD EUE TBG, SWIFD CSDFD CT. |
| 10/19/2009 | 06:00 - 06:30 | 0.50 | C | 18 | | SDFWE |
| 10/20/2009 | 06:00 - 07:00 | 1.00 | C | 18 | | TRAVEL TO LOCATION & HOLD SAFETY MEETING |
| | 07:00 - 08:30 | 1.50 | C | 04 | | HOT OILER HAD TBG CIRCULATED CLEAN. TOOH W/ 140 JTS 2-7/8"EUE TBG. |
| | 08:30 - 09:00 | 0.50 | C | 15 | | ND BOP |
| | 09:00 - 14:00 | 5.00 | C | 10 | | ND TBG HEAD. CSG STUB HAD SEVERAL BURRS THAT WOULD DAMAGE PACKING ON NEW WELLHEAD. CALL FOR & WAIT ON RBP. SET RBP @ 55'. FILL CSG. GRIND BURRS OFF OF CSG STUB. INSTALL NEW TBG HEAD. UNABLE TO GET NEW WELLHEAD TO TEST. DETERMINED PACKING ON CSG SLIPS LEAKING. PUMP 10 STICKS PACKING MATERIAL. TEST TBG HEAD TO 4000 PSI. OK |
| | 14:00 - 14:30 | 0.50 | C | 15 | | NU BOP |
| | 14:30 - 18:30 | 4.00 | C | 04 | | RU HYDRO TEST TRUCK & TIH W/ BIT, SCRAPER, X-OVER & 82 JTS 2-7/8"EUE TBG, TESTING TO 8500 PSI. SDFN |
| 10/21/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING, HYDROTESTING TBG |
| | 07:30 - 15:00 | 7.50 | C | 04 | | CONTINUE TIH W/ BIT & SCRAPER, TEST TBG TO 8500 PSI. TAG LINER TOP @ 11993' SLM. |
| | 15:00 - 15:30 | 0.50 | C | 01 | | RD TEST UNIT |
| | 15:30 - 18:00 | 2.50 | C | | | TOOH W/ 200 JTS 2-7/8"EUE TBG.SDFN |
| 10/22/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 15:30 | 8.00 | C | 04 | | SICP 400 PSI. SITP 100 PSI. TOOH W/ 168 JTS 2-7/8"EUE TBG & BIT |

Printed: 12/18/2009 12:49:27 PM

RECEIVED December 18, 2009



EL PASO PRODUCTION Operations Summary Report

Page 2 of 3

Legal Well Name: D MOON 1-23Z1
Common Well Name: D MOON 1-23Z1
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY
Rig Name: BASIC

Start: 10/14/2009
Rig Release:
Rig Number: 1584

Spud Date: 12/6/1984
End:
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 10/22/2009 | 07:30 - 15:30 | 8.00 | C | 04 | | & SCRAPER ASSEMBLY. MEASURE & MU 4-1/8"BIT & 5" CSG SCRAPER.TALLY & PU 35 JTS 2-3/8"EUE TBG. TIH W/ 334 JTS 2-7/8"EUE TBG. SET DOWN ON LINER TOP. RATATE & WORK BIT & SCRAPER THROUGH LINER. SET DOWN @ 11997' & 12010'. PULLED 5K TO 10K OVER STRING WEIGHT WHEN PULLING OUT OF LINER. CONTINUE IN HOLE TO 13088'. TOO H W/ 34 JTS TBG. RU POWER SWIVEL. PUMP 67 BBLs TO BREAK CIRCULATION. WOR BIT & SCRAPER THROUGH LINER TOP, STILL SETTING DOWN @ 11997' & 12010' & PULLING 5K OVER STRING WEIGHT WHEN PULLING OUT OF LINER. CIRCULATE BOTTOMS UP. RD POWER SWIVEL.LD 4 JTS TBG. SDFN |
| | 15:30 - 17:30 | 2.00 | C | 08 | | SICP 50 PSI. SITP 50 PSI. TOO H W/ 330 JTS 2-7/8"EUE TBG, X-OVER, 35 JTS 2-3/8"EUE TBG & BIT & SCRAPER ASSEMBLY. CSG SCRAPER HAD 5 OF 18 SCRAPER BLADES BROKEN COMPLETELY OFF & 3 MORE BLADES DAMAGED. TIH W/ 5" RBP, 35 JTS 2-3/8" EUE TBG, X-OVER & 334 JTS 2-7/8" EUE TBG. RBP SET WHEN ENTERING 5" LINER. RELEASE RBP. TIH TO 13080'. SET RBP. TOO H W/ 36 JTS TBG, EOT @ 11822'. FILL CSG W/ 55 BBLs TPW. PRESSURE TEST CSG TO 1000 PSI FOR 5 MINUTES.OK. BLEED OFF PRESSURE. DRAIN PUMP. SDFN |
| 10/23/2009 | 17:30 - 09:00 | 10.00 | C | 04 | | START RIG & HOLD SAFETY MEETING |
| | 09:00 - 19:00 | | C | 04 | | TOOH W/ 328 JTS 2-7/8"EUE TBG, 35 JTS 3-1/2" TBG & RET HEAD. MADE 2 DUMP BAILER RUNS DUMPING 30' SAND ON RBP. MADE 2 PERF RUNS, PERFORATING 12457, TO 12697' W/ 3-1/8" HSC PERF GUNS, 22.7 GRAM CHARGES, 4 JSPF, 120 DEGREE PHASING. 144 TTL. SHOTS. RD WIRELINE TRUCK |
| 10/24/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | TIH W/ 60 JTS 2-7/8"EUE TBG. SDFN |
| | 07:30 - 11:00 | 3.50 | C | 04 | | NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND |
| | 11:00 - 18:00 | 7.00 | C | 11 | | NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND |
| 10/25/2009 | 18:00 - 19:00 | 1.00 | C | 04 | | SITP SLIGHT BLOW. SICP SLIGHT BLOW. START RIG & HOLD SAFETY MEETING |
| 10/26/2009 | - | | | | | |
| 10/27/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | HOT OILER HAD OIL CIRCULATED OUT OF WELL BORE.TOOH W/ KILL STRING. |
| | 07:30 - 08:30 | 1.00 | C | 04 | | CHANGE RAM BLOCKS,TOG HEADS & ELEVATORS |
| | 08:30 - 09:30 | 1.00 | C | 15 | | TALLY & TIH W/ 5" PKR, X-OVER, 8 JTS 2-7/8" P-110 EUE TBG, X-OVER & 300 JTS 3-1/2" P-110 EUE TBG. SDFN W/ EOT @ 9752' |
| | 09:30 - 18:00 | 8.50 | C | 04 | | CT & TGSM (PUMPLINES & PRESSURE TESTING) |
| 10/28/2009 | 06:00 - 08:30 | 2.50 | C | 18 | | UNLOAD 60 JTS 3-1/2" P-110 R&W RENTAL TBG. PREP TALLY & P/U MU&RIH W/ 48 JTS., SET PKR @ 12236'. |
| | 08:30 - 11:30 | 3.00 | C | 04 | | F&T W/ A BBL TO 1000# PSI NO LOSS IN 30 MIN., DRAIN UP PUMP & WELL HEAD SPOT DIESEL ACROSS VALVES SWIFD CSDFD CT. |
| | 11:30 - 13:00 | 1.50 | C | 09 | | START RIG & HOLD SAFETY MEETING |
| 10/29/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:00 - 07:30 | 0.50 | C | 18 | | RU FRAC EQUIPMENT. PRESSURE TEST LINES TO 8000 PSI |
| | 07:30 - 13:30 | 6.00 | C | 01 | | RU RIG PUMP LINES. SPOT PIPE RACKS & CAT WALK. |
| | 07:30 - 08:00 | 0.50 | C | 01 | | BREAK DOWN PERFORATIONS @ 3432', PUMPING 4.1 BPM. TREAT PERFORATIONS W/ 24,000 GAL 15 % HCL ACID IN 4 6000 GAL STAGES, UTILIZING 20 BIO BALLS PER STAGE & 15,00 GAL 10# BRINE & ROCK SALT STAGE BETWEEN ACID STAGES FOR DIVERSION. AVG RATE 23.9 BPM.AVG PSI 6595 PSI. MAX RATE 7211 PSI. MAX RATE 26.9 BPM. ISIP 4940 PSI. 5 MIN 4799 PSI. 10 MIN 4755 PSI. 15 MIN 4726 PSI. |
| | 13:30 - 14:45 | 1.25 | C | 21 | | RELEASE PKR. REVERSE CIRCULATE WELL W/ 150 BBLs 2% KCL |
| | 08:00 - 10:00 | 2.00 | C | 08 | | |

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EL PASO PRODUCTION Operations Summary Report

Page 3 of 3

Legal Well Name: D MOON 1-23Z1
Common Well Name: D MOON 1-23Z1
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY
Rig Name: BASIC

Spud Date: 12/6/1984
Start: 10/14/2009
End:
Rig Release:
Group:
Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|---|
| 10/29/2009 | 08:00 - 10:00 | 2.00 | C | 08 | | WTR. PUMP 30 BBLS 2% KCL WTR DOWN TBG TO KILL WELL. |
| | 14:45 - 15:30 | 0.75 | C | 01 | | RD B J FRAC EQUIPMENT |
| | 10:00 - 12:00 | 2.00 | C | 04 | | L D 48 JTS 3-1/2"EUE TBG. |
| | 15:30 - 17:00 | 1.50 | C | 18 | | OPEN WELL TO FLAT TANK. FLOW WELL BACK ON 24/64" CHOKE. 4600 PSI. FLOW WELL 1-1/2 HR. RECOVERED 83 BBLS.PRESSURE DROPPED TO 3300 PSI |
| | 12:00 - 13:30 | 1.50 | C | 11 | | RU DELSCO SLICKLINE UNIT. RIH & TAG FILL @ 13012'. rd slickline unit |
| 10/30/2009 | 17:00 - 18:00 | 1.00 | C | | | RU FLOWLINE TO TANK BATTERY. TURN WELL OVER TO PRODUCTION DEPARTMENT FOR FLOW BACK OPERATIONS |
| | 13:30 - 18:00 | 4.50 | C | 04 | | LD 252 JTS 3-1/2"EUE TBG, 300 JTS TTL. SDFN |
| | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 13:00 | 5.50 | C | 04 | | LD 80 JTS 3-1/2"EUE TBG, X-OVER, 8 JTS 2-7/8"EUE TBG & 5" PKR. TIH W/ 5-3/4" NO/GO, SOLID PLUG, 1 JT 2-7/8"EUE TBG, 4-1/2" PBGA & PUP JT. WHILE MAKING UP SEAT NIPPLE, SLIP CONTROL WAS ACCIDENTALLY PUSHED INTO THE OPEN POSITION AS RIG OPERATER REACHED FOR TONG RETRACTER CONTROL CAUSING NO/GO,SOLID PLUG,1 JT 2-7/8"EUE TBG, PBGA & PUP JT TO DROP. |
| | 13:00 - 18:30 | 5.50 | C | 23 | | CALL FOR & WAIT ON FISHING TOOLS. RIH W/ 5-3/4" OD OVERSHOT, BUMPER SUB, PUP JT & 2-7/8"EUE TBG. TAG FISH TOP @ 11918'. WORK OVERSHOT OVER FISH. TOO H W/ 80 JTS 2-7/8"EUE TBG. SDFN |
| 10/31/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 10:00 | 2.50 | C | 04 | | TOOH W/ TBG, FISHING TOOLS & FISH. LD FISHING TOOLS & EXAMINE DROPPED BHA. BHA LOOKED GOOD. |
| | 10:00 - 15:00 | 5.00 | C | 04 | | TIH W/ NO/GO,SOLID PLUG, 1 JT 2-7/8"EUE TBG, 4-1/2" PBGA, PUP JT,SEAT NIPPLE, 7 JTS 2-7/8"EUE TBG, TAC & 359 JTS 2-7/8"EUE TBG. SET TAC. RD RIG PUMP & PREPARE TO LAND TBG.SDFN |
| 11/1/2009 | - | | | | | NO ACTIVITY TODAY.SHUT DOWN FOR SUNDAY |
| 11/2/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 08:30 | 1.00 | C | 15 | | ND BOP & SPOOLS |
| | 08:30 - 10:30 | 2.00 | C | 10 | | NU WELLHEAD |
| | 10:30 - 11:30 | 1.00 | C | 08 | | FLUSH TBG W/ 70 BBLS 2% KCL WTR |
| | 11:30 - 15:00 | 3.50 | C | 04 | | RIH W/ 2-1/2" X 1-1/2" X 36' RHBC ROD PUMP, 10 1" RODS, 188 3/4" RODS, 140 7/8" RODS & 133 1" RODS. SPACE OUT W/ 2 6', 4' & 2' X 1" PONY RODS & POLISH ROD. STROKE TEST PUMP TO 1000 PSI.OK |
| | 15:00 - 17:00 | 2.00 | C | 01 | | RD RIG. SLIDE PUMPING UNIT. PWOP |

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

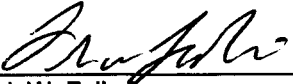
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (713) 997-5038 | | 8. WELL NAME and NUMBER: See Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| COUNTY: | | STATE: UTAH |

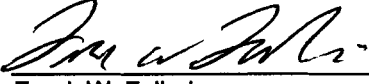
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of Name/Operator |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

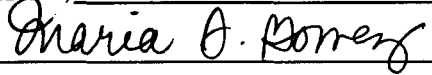
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

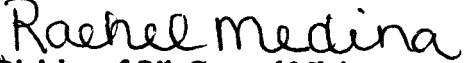
| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | TITLE Principal Regulatory Analyst |
| SIGNATURE  | DATE 6/22/2012 |

(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

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|----------------------------|----|------|------|------------|-------|-----|----|---|--|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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|----------------------------------|----|------|------|------------|-------|-------------|----|----|--|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

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| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

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| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |